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BATTERY
ENERGY
STORAGE SYSTEM

Utility-Scale BESS: Recycling and Circular Economy

**Second-life applications • Extended
Producer Responsibility • and Material
Recovery.**

Tobias Dertmann (BESS Expert)



Global Energy Alliance
for people and planet

CESI
Inspired with innovation



INTEGRATION
environment & energy



Tobias Dertmann

Energy Storage Specialist

Focus: grid-scale BESS, storage project development, feasibility, tender/EPC specifications and hybrid storage concepts.

6 years grid-scale BESS

18 years PSH / hydro storage

HYBRID Floating PV + hydro-storage

BESS feasibility

Siting & sizing

GFM / FFC use cases

Tender specs

Typical scope: feasibility • techno-economics • RFP/tender documents • EPC specifications

BESS PROJECTS

Most relevant utility-scale battery storage assignments

ADB Pakistan – First grid-scale BESS **2×500 MW / 2 GWh**

Site development • sizing • concept design • EPC specifications

ADB Cambodia – Grid-forming BESS (GFM) **250 MW / 500 MWh**

GFM use case • layout/design issues • implementation roadmap

Sri Lanka / CEB – First grid-scale BESS **2×10 MW / 30 MWh**

Feasibility • siting/sizing • RFP and technical specification

ADB Georgia – First grid-scale BESS (FFC) **200 MW / 200 MWh**

Feasibility • layout • techno-economics • tender documents

ADB Bangladesh – First grid-scale project (FFC) **150 MW / 150 MWh**

Grid-scale BESS preparation • technical framing

GIZ Pakistan – BESS regulatory support **regulatory**

Standards • use cases • cost-benefit framing • stakeholder alignment

Positioning: independent BESS specialist supporting development from early screening through tender-ready technical documentation.



Agenda

1

Second-Life Applications

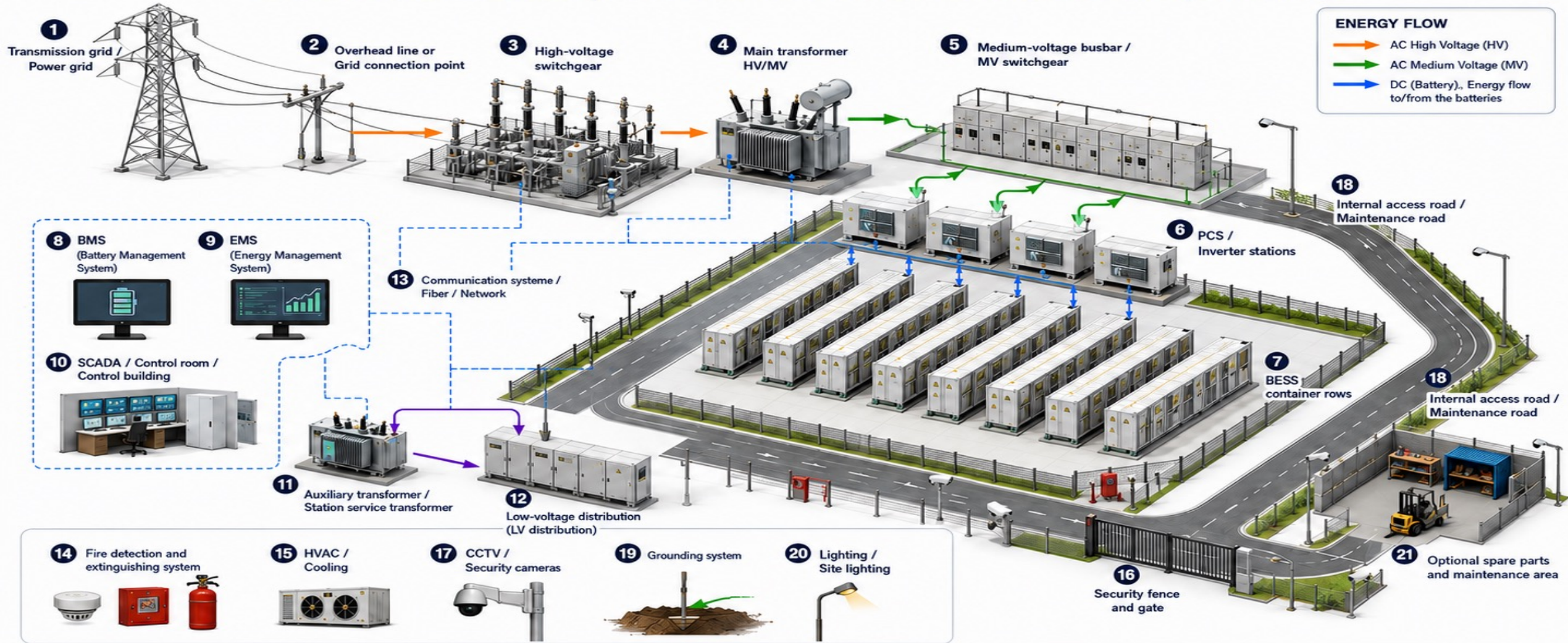
2

Extended Producer Responsibility

3

Material Recovery

Grid Scale BESS, Overall Plant and Main Components



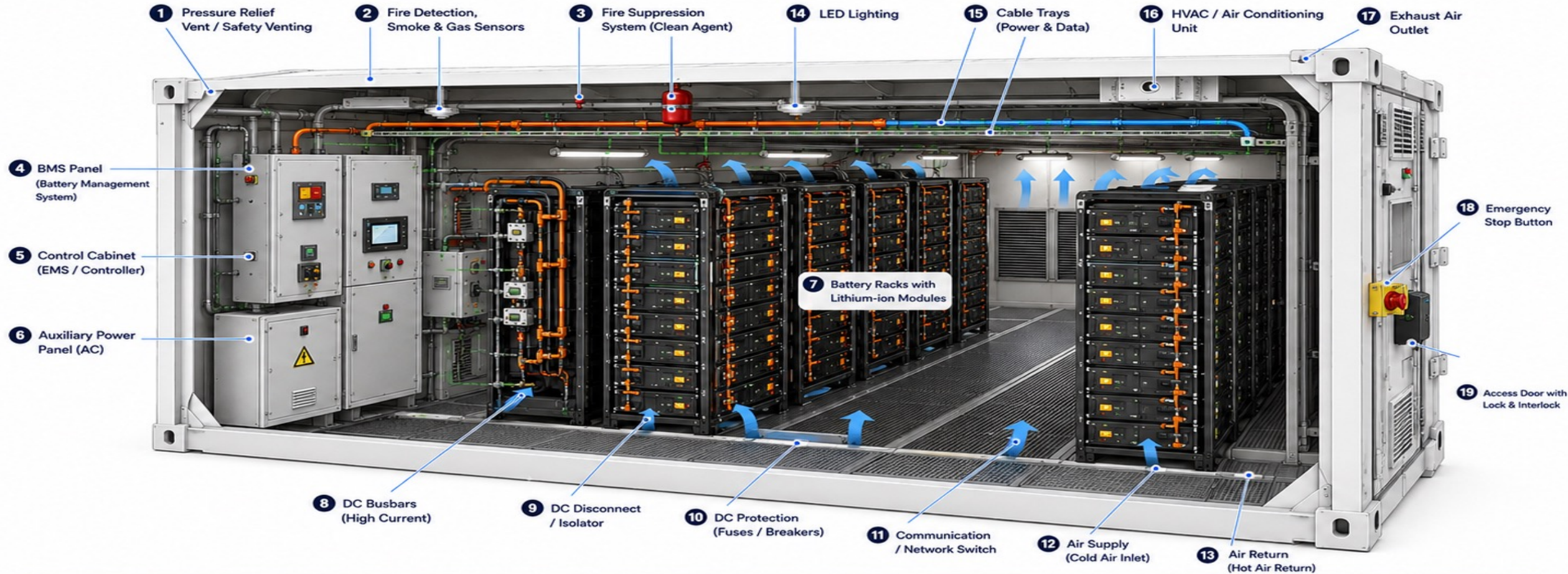
- 1** Transmission grid / Power grid
- 2** Overhead line or Grid connection point
- 3** High-voltage switchgear
- 4** Main transformer HV/MV
- 5** Medium-voltage busbar / MV switchgear
- 6** PCS / Inverter stations
- 7** BESS Container rows

- 8** BMS (Battery Management System)
- 9** EMS (Energy Management System)
- 10** SCADA / Control room / Control building
- 11** Auxiliary transformer / Station service transformer
- 12** Low-voltage distribution (LV distribution)
- 13** Communication systems / Fiber / Network
- 14** Fire detection and extinguishing system

- 15** HVAC / Cooling
- 16** Security fence and gate
- 17** CCTV / Security cameras
- 18** Internal access road / Maintenance road
- 19** Grounding system
- 20** Lighting / Site lighting
- 21** Optional spare parts and maintenance area

- AC High Voltage (HV)
- AC Medium Voltage (MV)
- DC (Battery) / Energy flow to/from the batteries
- Auxiliary / Station service (AC)
- Communication / Network

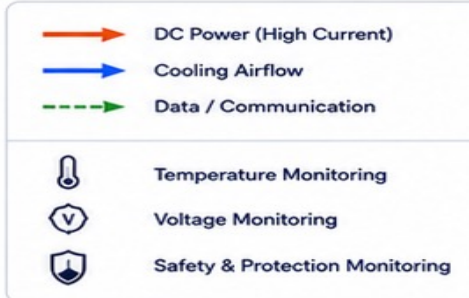
BESS Container, Type A, Rack-Based Walk-In System



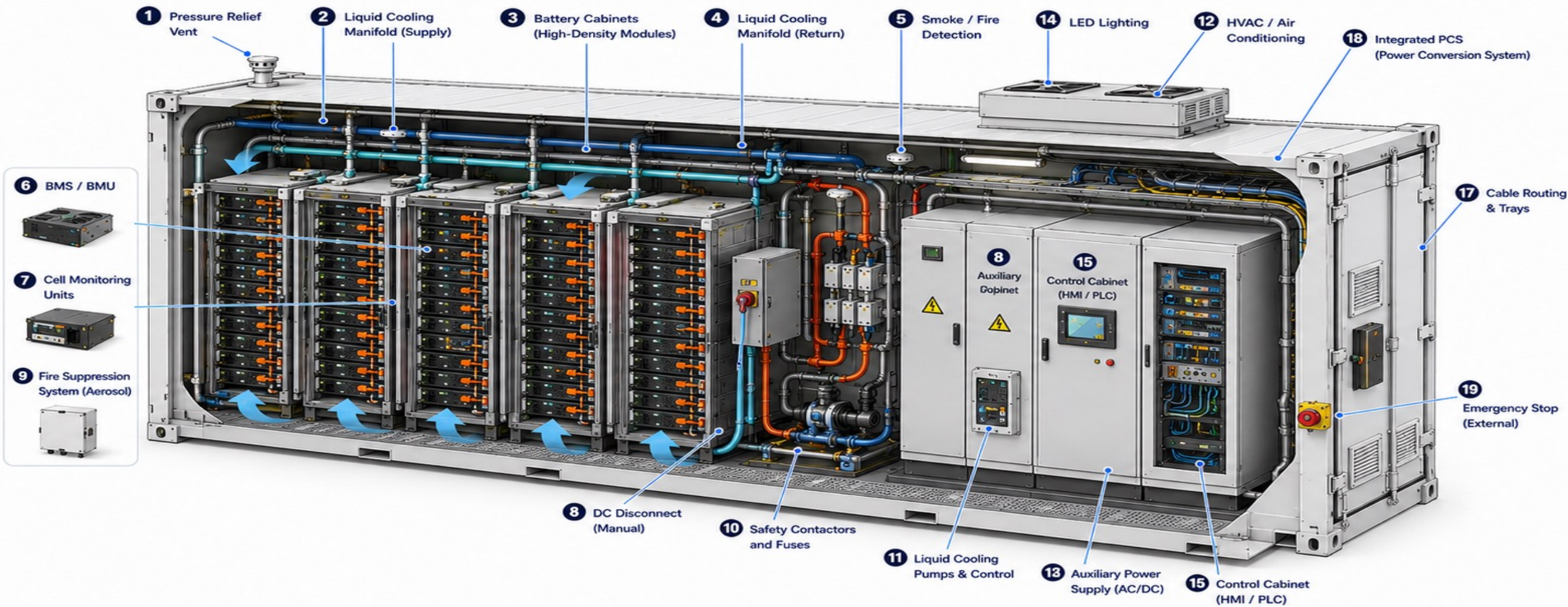
- 1 Pressure Relief Vent / Safety Venting
- 2 Fire Detection, Smoke & Gas Sensors
- 3 Fire Suppression System (Clean Agent)
- 4 BMS Panel (Battery Management System)
- 5 Control Cabinet (EMS / Controller)
- 6 Auxiliary Power Panel (AC)
- 7 Battery Racks with Lithium-ion Modules

- 8 DC Busbars (High Current)
- 9 DC Disconnect / Isolator
- 10 DC Protection (Fuses / Breakers)
- 11 Communication / Network Switch
- 12 Air Supply (Cold Air Inlet)
- 13 Air Return (Hot Air Return)

- 14 LED Lighting
- 15 Cable Trays (Power & Data)
- 16 HVAC / Air Conditioning Unit
- 17 Exhaust Air Outlet
- 18 Emergency Stop Button
- 19 Access Door with Lock & Interlock



BESS Container, Type B, High-Density Integrated System



- 1 Pressure Relief Vent
- 2 Liquid Cooling Manifold (Supply)
- 3 Battery Cabinets (High-Density Modules)
- 4 Liquid Cooling Manifold (Return)
- 5 Smoke / Fire Detection
- 6 BMS / BMU

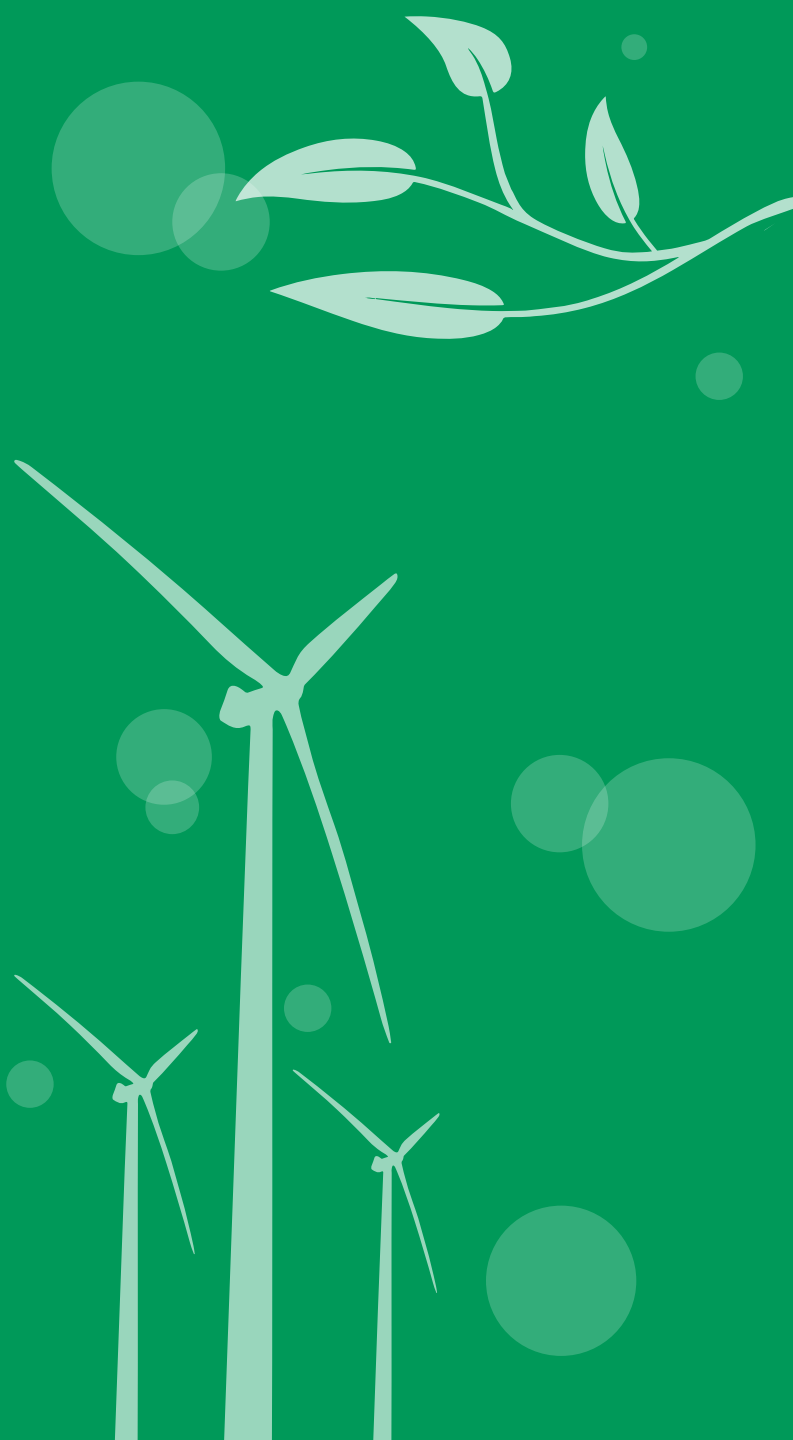
- 7 Cell Monitoring Units
- 8 DC Disconnect (Manual)
- 9 Fire Suppression System (Aerosol)
- 10 Safety Contactors and Fuses
- 11 Liquid Cooling Pumps & Control
- 12 HVAC / Air Conditioning

- 13 Auxiliary Power Supply (AC/DC)
- 14 LED Lighting
- 15 Control Cabinet (HMI / PLC)
- 16 Communications Cabinet
- 17 Cable Routing & Trays
- 18 Integrated PCS (Power Conversion System)

- 19 Emergency Stop (External)

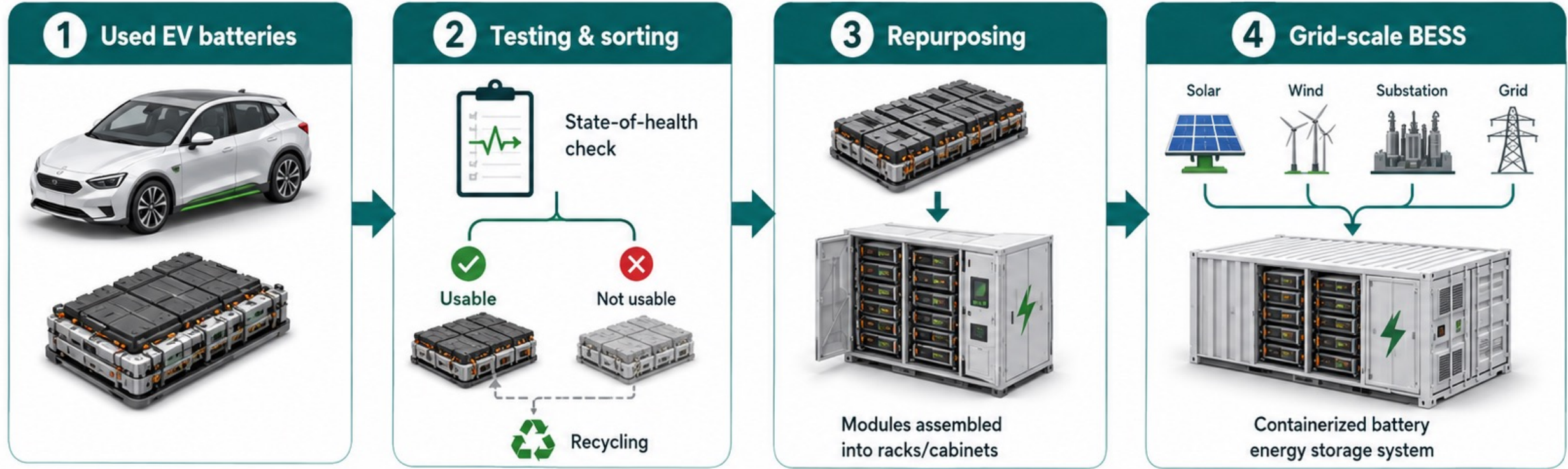


1) Second-Life Applications



Second-life Applications for Grid-scale BESS

From used EV battery modules to stationary grid-scale storage



Key applications



Renewable energy shifting



Peak shaving



Backup power



Grid services

Key benefits



Lower material demand
Extend the life of valuable resources



Reduced CO₂ footprint
Cut emissions through reuse



Circular economy
Keep materials in use for longer



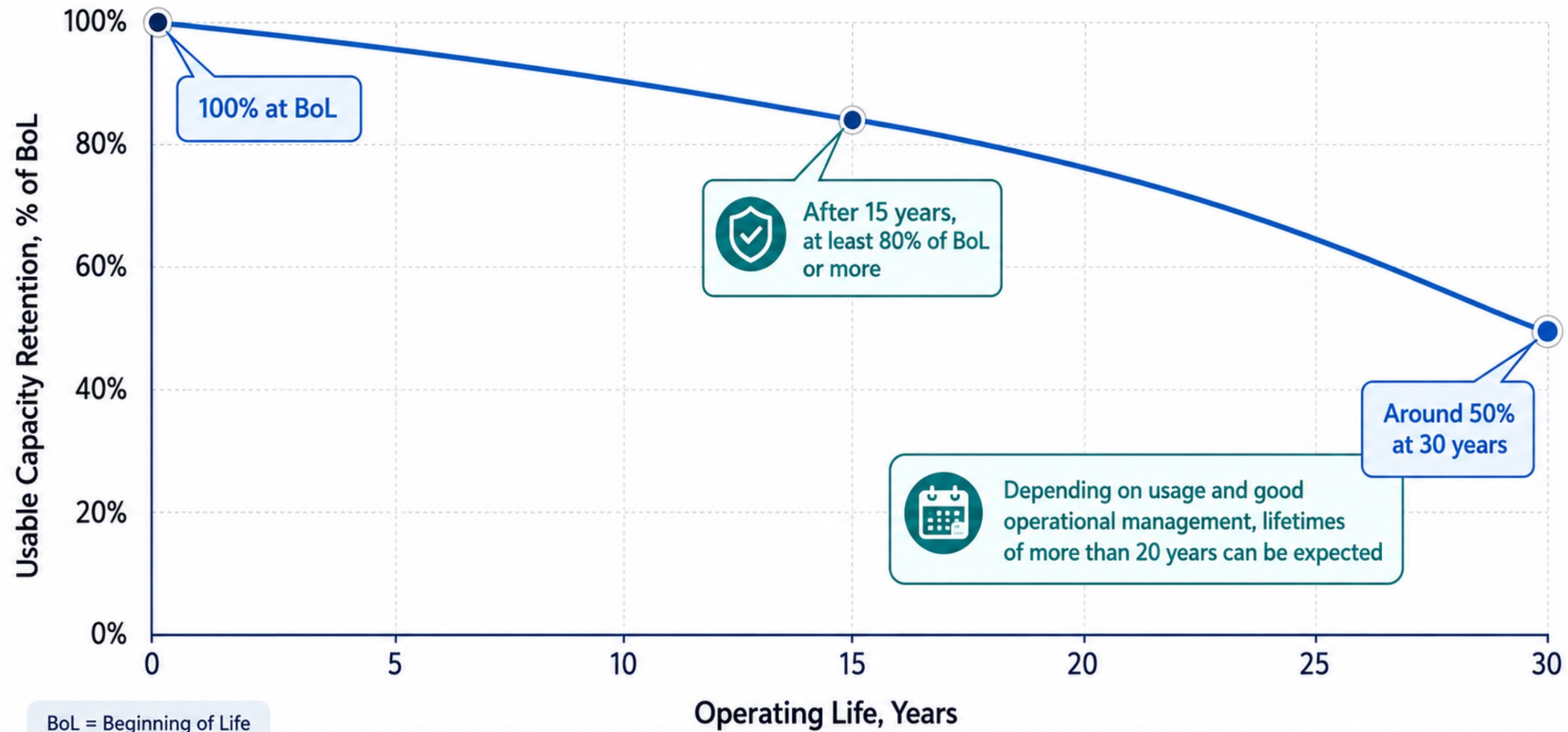
Key Takeaways

Second-Life Applications

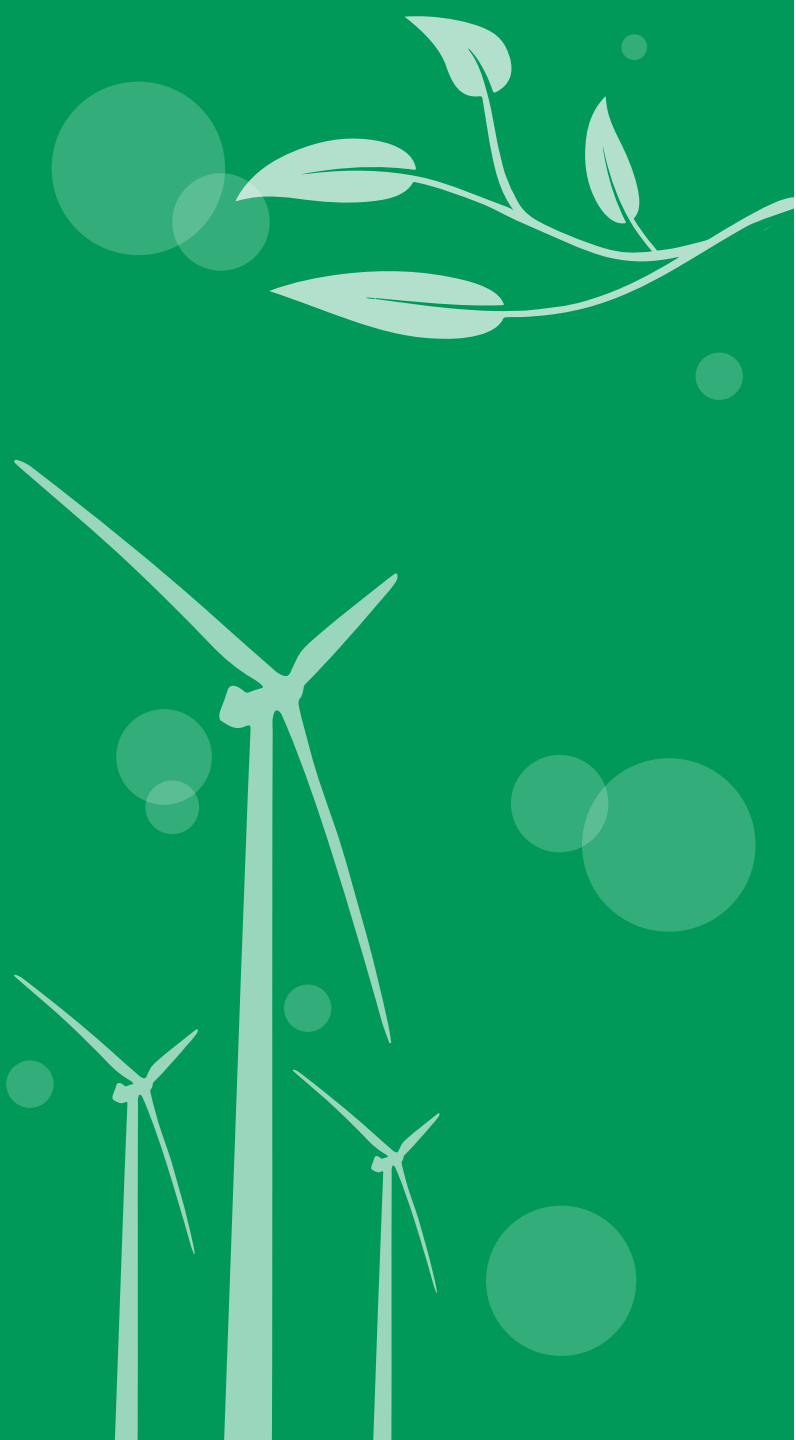
- Second-life batteries are not waste, they are valuable assets
- Used EV cells or modules can still provide value in stationary storage systems after proper testing.
- Best suited for lower-stress grid applications
They are especially suitable for energy shifting, peak shaving, backup power, auxiliary supply and reserve functions.
- Testing and grading are essential
Only cells with sufficient remaining capacity, safe behavior and stable performance should be reused in grid-scale BESS. They reduce cost, material demand and CO₂ footprint.
- Second-life use extends battery lifetime, reduces demand for new raw materials and can lower overall storage costs.

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Modern BESS Degradation Curve Over 30 Years



2) Extended Producer Responsibility



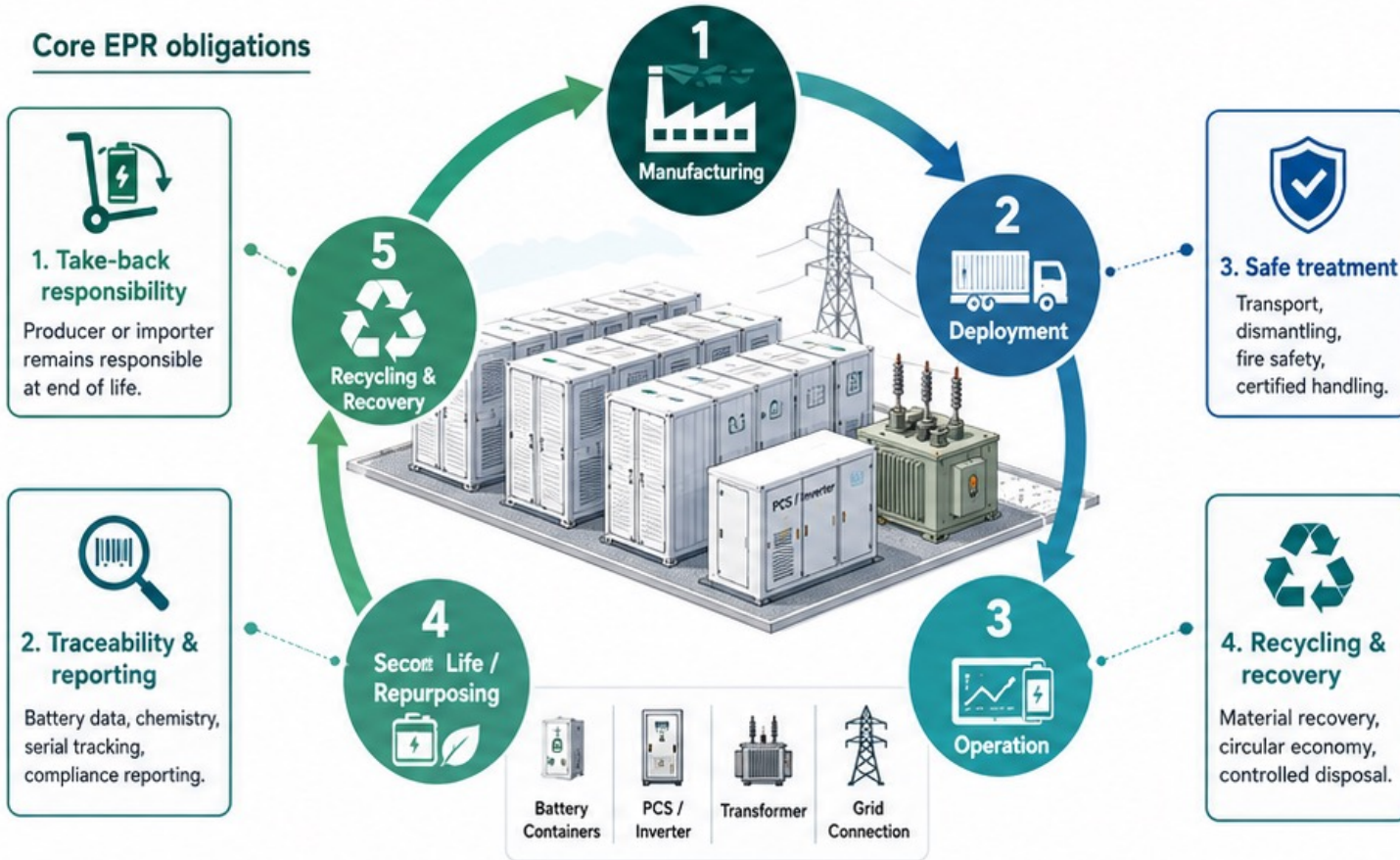
Extended Producer Responsibility for Grid-Scale BESS

How producer responsibility extends from delivery to end-of-life, worldwide.

Global status

- EU / EEA** **STRONG**
Strong EPR framework, industrial batteries covered, battery passport from 2027.
- UK** **STRONG**
Industrial battery take-back and producer reporting.
- India** **DEVELOPING**
Comprehensive battery waste rules for all battery types.
- China** **STRONG**
Strong traceability for EV batteries, relevant for second-life BESS.
- USA** **PARTIAL**
Fragmented, no unified nationwide EPR for grid-scale BESS.
- Australia / Canada** **DEVELOPING**
Emerging or partial stewardship schemes.

Core EPR obligations

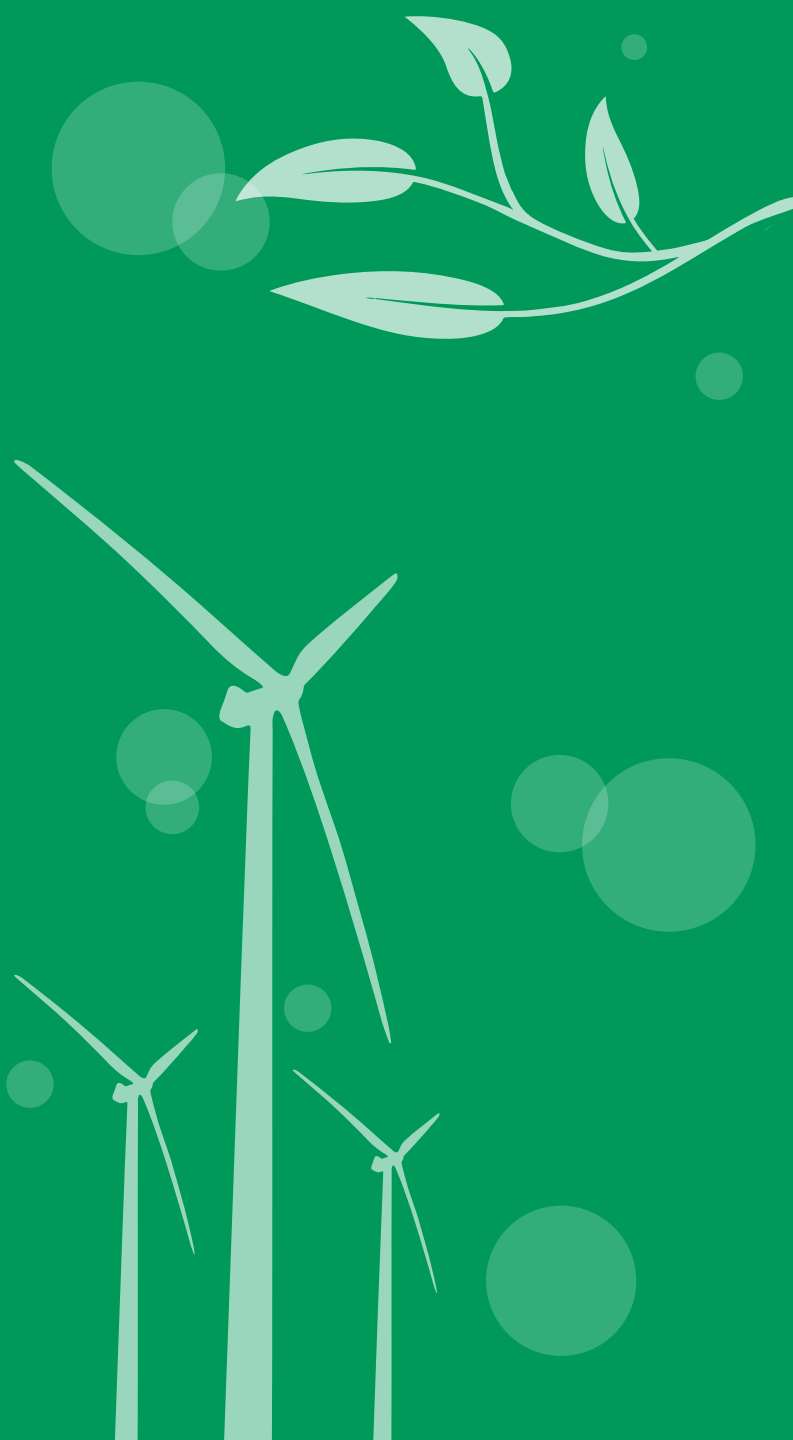


Real-world examples

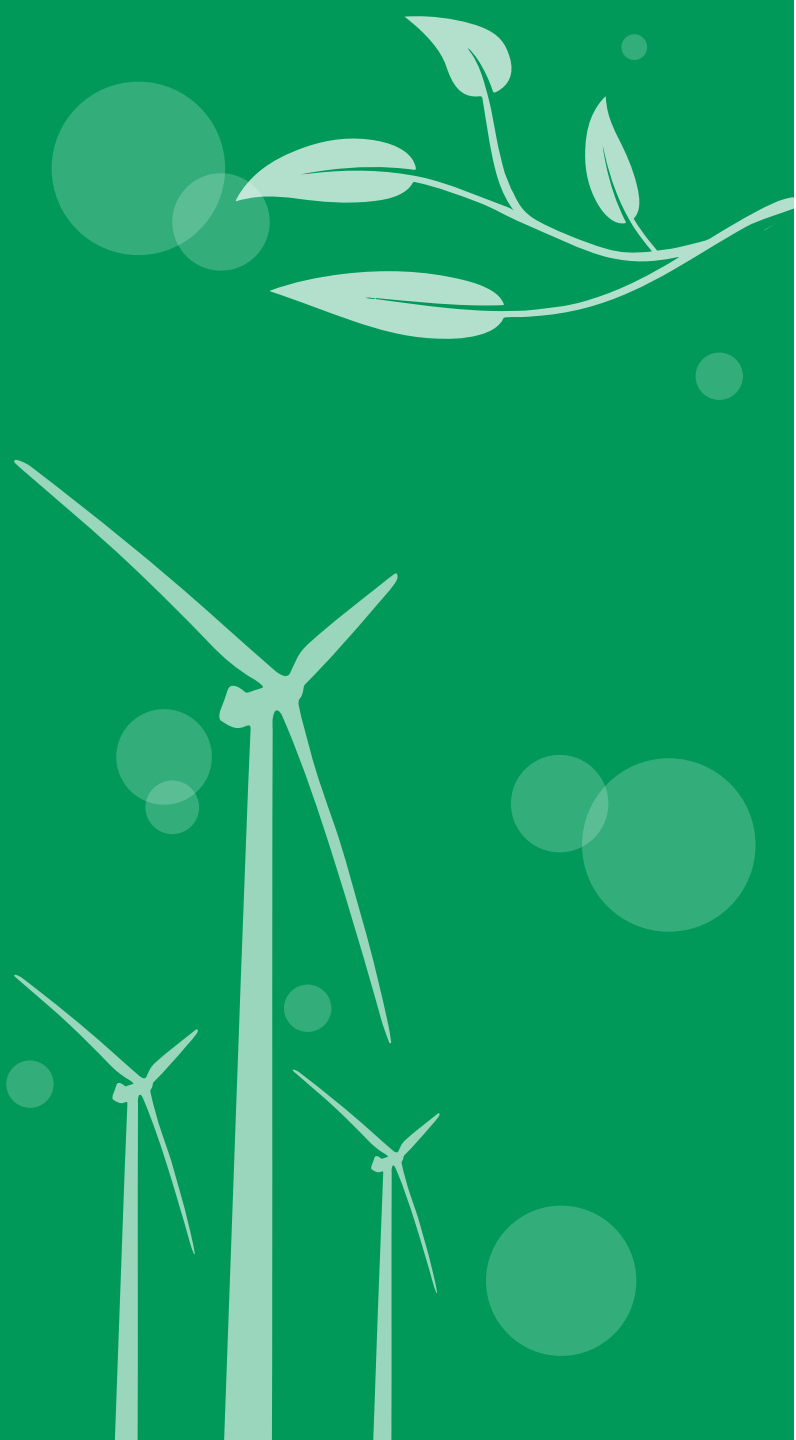
- Germany, TESVOLT + GRS**
Producer-backed take-back and recycling.
- UK, Tesla**
Industrial lithium-ion battery take-back.
- Australia, B-cycle**
Stewardship model, grid-scale still emerging.
- USA, Redwood**
Second-life battery use before final recycling.

Why it matters for new BESS projects

- Contractual take-back**
- Licensed recycler**
- Battery passport**
- Decommissioning plan**
- Financial security**

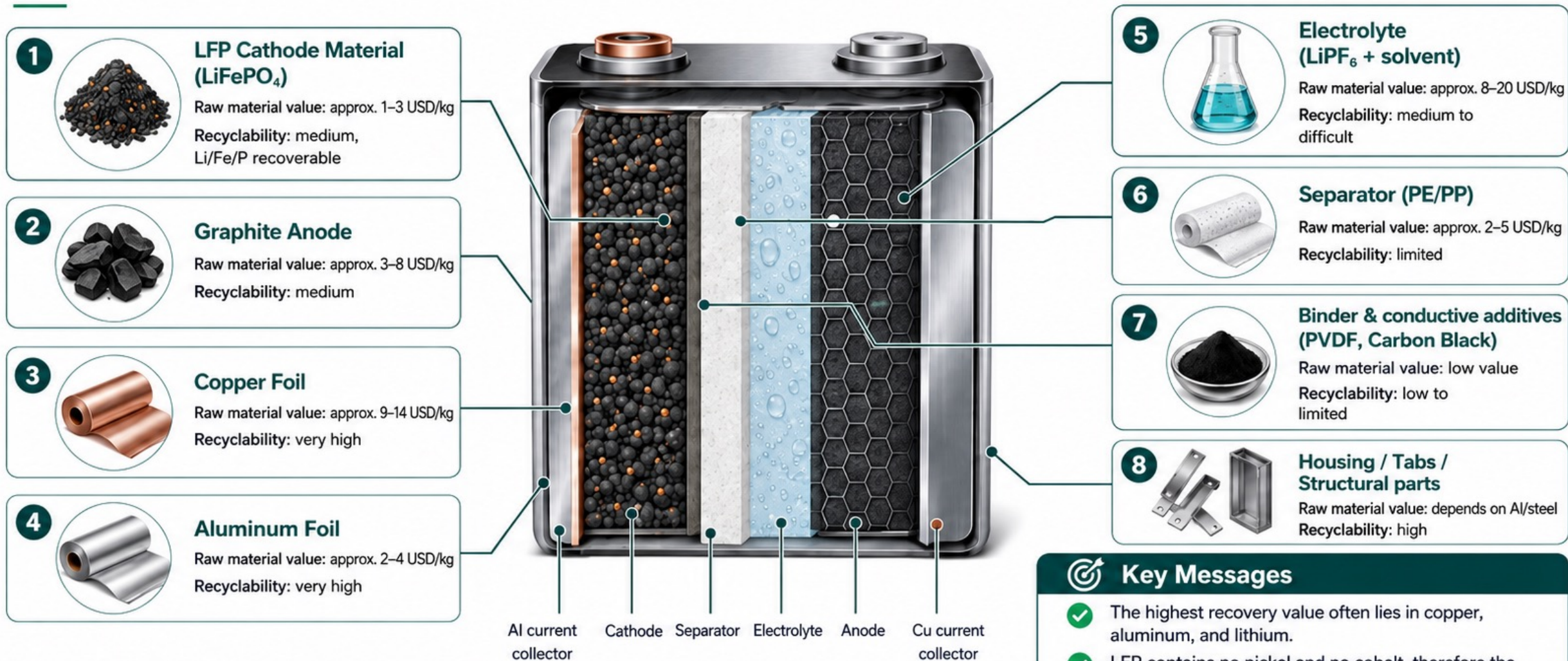
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- Extended Producer Responsibility shifts end-of-life responsibility from the project owner to the producer, importer or supplier.
 - For grid-scale BESS, Extended Producer Responsibility means more than recycling, it includes traceability, reporting, safe transport, dismantling and certified treatment.
 - The EU, UK and India already have strong or developing battery Extended Producer Responsibility rules that are directly relevant for large stationary BESS.
 - In the USA, Australia and Canada, Extended Producer Responsibility for grid-scale BESS is still fragmented or emerging, so contractual obligations are especially important.
 - New BESS projects should include clear take-back guarantees, licensed recyclers, battery passport data, decommissioning plans and financial security from the start.

3) Material Recovery



Material Recovery

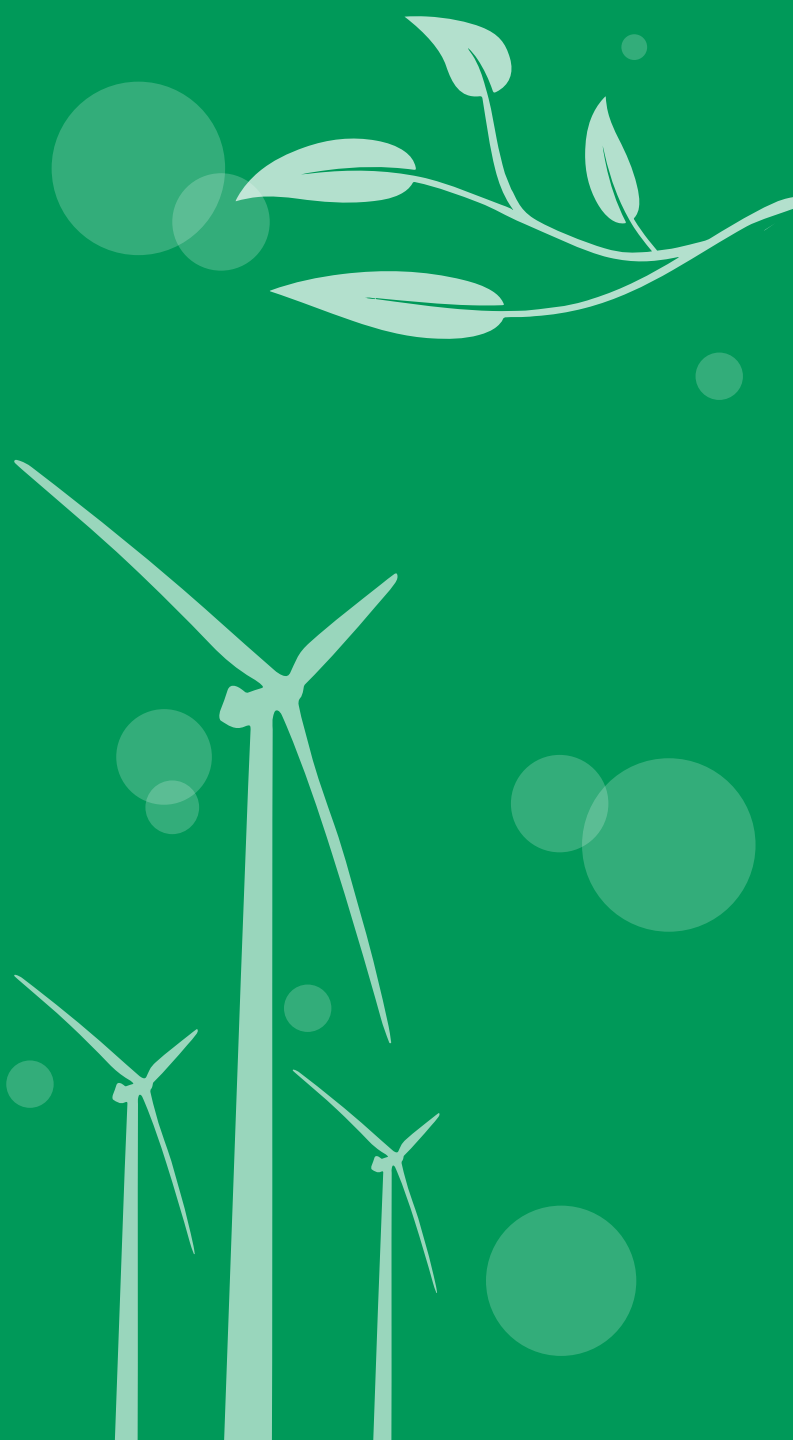
Materials in an LFP Cell, Raw Material Value and Recyclability



i Note: Values are indicative and depend on purity, market price, and recycling process.

Key Messages

- ✓ The highest recovery value often lies in copper, aluminum, and lithium.
- ✓ LFP contains no nickel and no cobalt, therefore the direct material value is lower than for NMC cells.
- ✓ Recycling still remains important, especially for lithium, graphite, and electrolyte management.

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- LFP cells contain no nickel and no cobalt, so their direct material recovery value is lower than NMC batteries.
 - Copper, aluminum and lithium are the main value drivers in LFP cell recycling.
 - Metals are highly recyclable, especially copper foil, aluminum foil, housing parts and tabs.
 - Graphite, electrolyte, separator and binders are harder to recover, but they are important for environmental and safety management.
 - Material recovery becomes highly relevant at grid-scale, because large BESS projects contain many tons of recoverable materials and require clear end-of-life planning.