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Implementation and application of renewable energy sources at the facilities of Ergonomics RPC LLP jointly with PRO ECO PA



## Characteristics of the facility Office building

Area - 2300 m2 Volume - 6500 m3 Year of construction - 2007 Walling material - foam concrete, insulation Glazing - 40% (south facade) Heating - central Air conditioning (cooling) - geothermal System type - warm (cold) floors

# Achieved results Heating

## Energy efficiency certificate

#### СЕРТИФИКАТ ЭНЕРГОЭФФЕКТИВНОСТИ

В соответствии с Постановлением Правительства Республики Казахстан от 26 ноября 2015 года №1105.

Об утверждении формы маркировки зданий, строений, сооружений по энергоэффективности

АДРЕС ОБЪЕКТА	Г. КАРАГАНДА, Ул. Кривогуза 57/2	
год постройки	2007	
ТИП, ЭТАЖНОСТЬ	ОФИСНОЕ ЗДАНИІ	Е, 4 ЭТАЖА
ОБЩАЯ ПЛОЩАДЬ ОБЪЕКТА, м <sup>2</sup>	2 270	
ОБЪЕМ ОБЪЕКТА, м <sup>3</sup>	6 500	
КЛАССЫ ЭНЕРГОЭФФЕКТИВНОСТИ	Присвоенный КЛАСС ЭНЕРГОЭФ Проектный	
	Проектныи	Фактический
максимально эффективный		A
р минимально эффективный		
	1	
	-42	%
эффективности на отоплению и вентиляцию здания от нормативного	-42	
эффективности на отоплению и вентиляцию здания от нормативного		)
эффективности на отоплению и вентиляцию здания от нормативного Фактическое теплопотребление объекта, кВтч/м <sup>2</sup> Нормативное теплопотребление объекта*, кВтч/м <sup>2</sup> Фактическая удельная величина расхода тепловой энергии на	70	0
эффективности на отоплению и вентиляцию здания от нормативного Фактическое теплопотребление объекта, кВтч/м <sup>2</sup>	70 12 0,13 0,3	) 0 82
Нормативное теплопотребление объекта*, кВтч/м <sup>2</sup> Фактическая удельная величина расхода тепловой энергии на отопление и вентиляцию жилых и общественных зданий, Вт/(м <sup>2</sup> °C) Нормируемая (базовая) удельная характеристика расхода тепловой энергии на отопление и вентиляцию жилых и общественных зданий за отопительный период, согласно Приказу Министра по инвестициям и развитию Республики Казахстан от 31 марта 2015 года № 406,	70 12 0,13 0,3	) 0 82 13

<sup>-</sup> пормативные треоования по теплопотреолению здания, установлены сог. PK 2.04-03-2011 «Тепловая защита»

# Air conditioning (cooling) system

## BEFORE (standard solution) Central air conditioning system

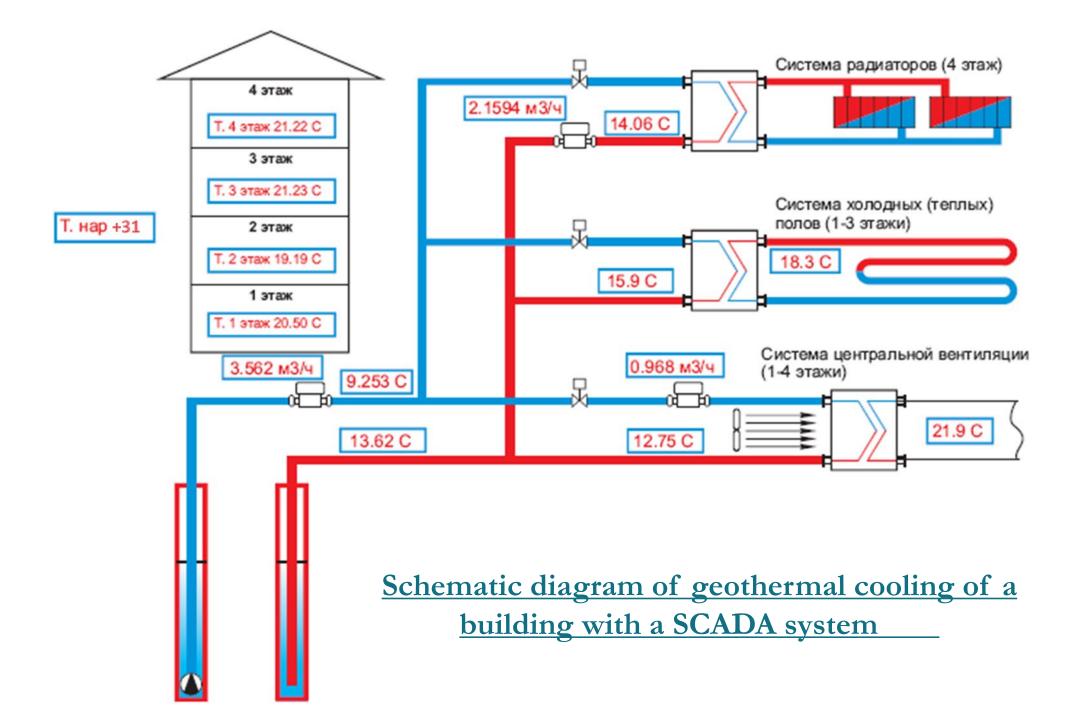
Components:	Chiller; supply and exhaust ventilation; air duct system for supplying fresh cooled air; recuperation system
System capacity	$\approx 50$ kW,
including:	
fan load	25 kW
chiller load	25 kW
Operation mode	continuous!!!
Electricity consumption	≈ 100,000 kWh / season
Payment for electricity	$\approx$ 3 million tenge / season (prices of 2021)
Capital expenditures	10 million tenge
CO2 emissions	92 tCO2 / season

Under these conditions office temperature reached + 29 ° C (t outside + 35 ° C) with continuous operation of the cooling system

## AFTER («green solution») Geothermal cooling system of the building

Componnts	borehole pump; two wells; supply and exhaust ventilation system; «cool" floors
System capacity	$\approx$ 5 kW,
including:	
borehole pump	0.7 kW
circulation pump	0.8 kW
ventilation system	3.5 kW
Operation mode	intermittent
Electricity consumption	$\approx$ 10,000 kWh / season
Payment for electricity	$\approx$ 0.3 million tenge / season (prices of 2021)
Capital expenditures	2 million tenge
CO2 emissions	3 tCO2 / season

Office temperature + 22 ° C regardless of temperature outside



#### **COMPARISON OF TWO SOLUTIONS**

BEFORE Central air conditioning system		AFTER Geothermal cooling system of the building
+ 29 ° C (at t + 35 ° C)	Office temperature	+ 22 ° C (at t up to + 40 ° C)
Continuous	Cooling system operating mode	intermittent
50 kWt	System capacity	5 kW
100,000 kWh / season	Electricity consumption	10,000 kWh / season
3 million tenge / season	Payment for electricity	0.3 million tenge / season
10 million tenge	Capital expenditures	2 million tenge
92 tCO2	CO2 emissions	9.2 tCO2
	Saving electricity	90,000 kWh / season
	Saving money	2.7 million tenge
Employee complaints (stuffy, hot air, colds from cold air)	Payback	<1 year 9

## RESULT



Reducing capital costs by 5 times



Reducing CO2 emissions by 10 times



Decrease in consumption of electricity by 10 times

#### Important !! Office temperatu

Office temperature + 22 ° C while outside temperature + 40 ° C

#### Payback period 1 year

# Production facility heating



### Characteristics of the facility Production facility

Area - 1500 m2 Volume - 7300 m3 Year of construction - 2010 Walling material - sandwich panel Heating - heat pumps (geothermal; air) Air conditioning (cooling) - heat pumps System type - warm (cold) floors

# BEFORE(standard solution) Boiler heating

Heating source

**Boiler capacity** 

Heating system

Electricity consumption

**Electricity costs** 

Capital costs

**CO2** emissions

5 electric boilers

1x36 kW; 1x30 kW 2x12kW; 1x48 kW

- 138 kW

underfloor heating

 $\approx$  361,000 kWh / heating season

 $\approx$  7.6 million tenge / heating season

2.5 million tenge (prices of 2021)

330 tCO2 / heating season

## AFTER («green solution») Heating by heat pumps

#### Heating source

Heat pump capacity

**Boiler capacity** 

Heating system

**Electricity consumption** 

**Electricity costs** 

Capital costs

CO2 emissions

4 air heat pumps1 geothermal heat pump5 electric boilers

89 kW (2x16 kW; 2x12 kW; 1x33 kW) 60% of the boiler capacity (40% required)

1x36 kW; 1x30 kW 2x12kW; 1x48 kW } − 138 kW

**Underfloor** heating

 $\approx$  143,000 kWh / season

 $\approx$  3 million tenge / heating season

 $\approx$  25 million tenge (prices of 2021)

130 tCO2 / heating season



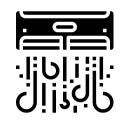
### **Comparison of two solutions**

<u>БЫЛО</u> Electric boilers		<u>AFTER</u> Heat pump+ el/boilers
361 000 kWh/heating season	Heat generation	361 000 kWh/heating season
361 000 kWh/heating season	Electricity consumption	143 000 kWh/heating season
7,6 mln. tg/heating season	Payment for electricity	3 mln. tg/heating season
25 thousand tenge / 1 Gcal	Cost of 1 Gcal	9,7 thousand tenge / 1 Gcal (central heating 9.0 tenge / 1 Gcal)
2.5 million tenge	Capital expenditures	25 million tenge
330 tCO2 / year	CO2 emissions	130 tCO2/heating season
	Saving electricity	218 000 kWh/heating season
Saving money	4,6 mln. tg/heating season	
	Saving money	< 6 years
Payback	Indirect benefit: no air conditioners needed !!!	

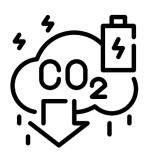
## RESULT



Decrease in consumption of electricity by more than 2.5 times



Using heat pump to cool the building



Reducing CO2 emissions by more than 2.5 times



Reduced electricity bills by 60%

Payback period < 6 years

## **Planned** activities

## Implementation of the system of seasonal "daily" accumulator of thermal energy with phase transition using low-potential solar panels

# Thank you for your attention!