

Overview of Smart Grid Projects

and Prospect in Japan

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Japan's largest implementation agency in the area of R&D as well as the diffusion of energy, environmental, and industrial technologies.



Coordination with Policymaking Authorities Combined Efforts of Industry, Government and Academia

Budget: Approx. 1.5 billion USD (FY2015) Number of personnel: Approx.800





1. Energy Policy in Japan

2. METI's four Demonstration Projects in Japan

3. NEDO's two Demonstration Projects in Japan

4. Introduction of Japan Smart Community Alliance

Japan's Energy Policy Shift





Change in Japan's power source composition





* Prepared on the basis of "Overview of power source development." Calculated % using power generation amount. "Other gas" mainly consists of city gas, natural gas, and coke-oven gas, which are used for mixed-fired use by general electricity utilities. In addition, "other gas" includes "dependency on fossil energy from overseas" (approximately 88%, approximately 76%).

Strategic Energy Plan of Japan (Excerpt)



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Chapter 1. Issues related to the energy supply-demand structure in Japan

Chapter 2. Basic policy regarding measures concerning energy supply and demand

Section 1. Principles for the energy policy and Viewpoint of reforms

Safety / Energy Security / Improving Economic Efficiency / Environment Suitability (3E+S)

Section 2. Position of each energy source and policy timeframe

Renewable Energy, Nuclear Power, Coal, Natural Gas, Oil and LP Gas

e.g. renewable Energy

A promising, multi-characteristic and important energy source without greenhouse emissions, which has been introduced as far as possible for three years since 2013 followed by continuous active promotion

Chapter 3. Long-term measures regarding energy supply and demand to be implemented in a comprehensive and systematic manner

Section 1. Promotion of comprehensive policy toward securing stable supply of resources

Section 2. Realization of an advanced energy-saving society and smart and flexible consumer activities

1. Enhancing energy efficiency in each sector

2. Leveraging demand response that promotes efficient energy supply

Section 3. Accelerating the introduction of renewable energy: Toward achieving grid parity over

the mid- to long term

- 1. Strengthening measures to accelerate the introduction of wind and geothermal power
- 2. Promotion of use of renewable energy in distributed energy systems
- 3. Feed-in-tariff system
- 4. Establishing Fukushima as a center of the renewable energy industry

Chapter 4. Promotion of strategic technology development Chapter 5. Communication with all levels of the society and deepening of energy-related understanding



After introducing the FIT scheme, PV (both Households and Mega solar) has increased dramatically.

Community Energy Management System (CEMS) and Home Energy Management System (HEMS) are the key technologies for efficient use of PV generated electricity.

Renewable energy generating facilities (type of source)	Before FIT	After FIT	
	Combined total capacity of facilities before July 1, 2012	Total capacity of newly- approved facilities	
PV(households)	4,700 MW	2,210 MW	
PV(others)	900 MW	7,360 MW	
Wind power	2,600 MW	110 MW	
Small and medium hydropower	9,600 MW	10 MW	
Geothermal power	500 MW	0 MW	
Biomass power	2,300 MW	90 MW	
Total	About 20,600 MW	9,770 MW	

Source: Agency for Natural Resources and Energy, Ministry of Economy, Trade and Industry

Four Major Demonstration Projects by METI (FY2011-2014)



Starting in FY2011, large-scale smart community demonstration projects had been conducted in 4 regions across Japan that constitute representative examples of various patterns, based on participation by many residents, local governments, and corporations.

	Control of a single sector (household) only	Integration and control of multiple sectors
Highly dependent on the system	Keihanna - Housing complex category - Energy consumed at business buildings, universities and 900 households is visualized, and non-essential and non-urgent electricity is reduced. In addition, incentives such as eco-points if energy is saved are also given.	Yokohama -Wide-area metropolitan category – -Demonstration of mutual complementation of control by large storage batteries, Community Energy Management System or CEMS and large-scale systems in three areas (business, housing complex and detached houses)
Less dependent on the system	Toyota - Individual housing category - Implementing demand side management in 67 newly built houses. Gathering data on batteries and installation of optimum chargers are verified by demonstration how to use the next-generation vehicles in everyday lives.	Kitakyushu - Regional major urban area category - Demonstration is conducted in the special supply area for a steel company. Smart meters are placed at all consumers within the area and dynamic pricing, which changes electricity rate in accordance with demand-supply situation, is implemented. Considering the steel works as a backbone system, role sharing with the system is demonstrated.

Demonstration in Yokohama City



Demand Response

 The YSCP implemented Japan's largest ever DR verification experiment targeting 1,200 households in fiscal 2013.
It Achieved a Maximum Peak Demand Reduction Rate of 15.2%.

Battery SCADA

Reduce imbalance between renewable generation power and unstable demand in community by virtual battery





Demonstration in Toyota City (Smart Houses)



In demonstrations conducted in Toyota City, 67 smart houses equipped with solar panels, fuel cells, Heat Pump, Home battery, plug-in hybrid vehicles, electric vehicles, etc. were constructed.

Demand response demonstration of awarding of points had been initiated from 2012. It achieved 18.7% CO2 reduction.



Demonstration in Toyota City (V2H, FC Bus)



Utilize electricity from the vehicle for non-driving use in the emergency time as well as in the ordinary time.



Demonstration in Keihanna (Large-scale Demand Response)

Midnight

- In three municipalities in Keihanna Science City, large-scale demand response demonstration was initiated in summer 2012, targeting approx. 700 households.
- Peak cut effect resulted approx. 20%.

DR design

- Implemented for 3 months during the summer and the winter.
- Before each season, a fixed amount per household (7,000 yen) is granted.
- The peak period amount of "used amount x unit price" is collected during the peak hours of 1:00 to 4:00 PM on weekdays (6:00 to 9:00 PM during the winter).
- The premium unit price is 20 yen for regular weekdays, and either 40 yen, 60 yen, or 80 yen during CPP.
- The condition for CPP during last summer consisted of "arbitrary days where the forecast on the previous day is 30 degrees Celsius or higher," occurring 5 times for each unit price for a total of 15 times.

*CPP = Critical Peak Pricing

Summer weekdays: Not put into motion







Summer weekdays: Put into motion



1:00 P.M. 4:00 P.M.

Demonstration in Keihanna (HEMS and Solar)



Results of Verification Experiments Involving 14 Households into which HEMS and Solar Power Generators have been Installed 51% Reduction in CO2 Emissions and a 62% Reduction in Peak Demand Achieved



Dynamic Pricing in Demonstration for Kitakyushu



- The site for this project is a special supply area that uses the power lines operated by Nippon Steel Corporation. A natural gas co-generation power plant in which Nippon Steel Corporation has invested, is used as the main power supply source, and it is supplied in combination with renewable solar-generated and wind-generated electrical power
- Dynamic pricing was initiated in summer 2012. Prices were changed in accordance with the state of supply and demand as based on information related to supply and demand of power that was aggregated in CEMS, and notification regarding power pricing was sent to each customer beforehand.



 * BEMS: Building Energy Management System $\,\,^*$ FEMS: Factory Energy Management System $\,\,^{-1}$

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Results of Demand Response Demonstration in Kitakyushu (

From the results of demand response demonstration, <u>peak cut effects of</u> <u>20% and energy-saving effects</u> were statistically confirmed. A review is ongoing regarding reflection of these results in reform of power regulations.

Kitakyushu City

Results of the FY2012 demonstration trials (number of sample cases: 180)



Source: Results of the statistical demonstration conducted by Dr. Takanori Ida, professor, Kyoto University, Graduate School of Economics, Dr. Ryuichi Tanaka, associate professor, National Graduate Institute for Policy Studies, and Dr. Ito, fellow, Stanford Institute for Economic Policy Research

NEDO's Projects in Japan 2005 - 2010



Sendai Micro-grid



- Constructed as a 4-year demonstration project (FY2004–2007)
- Technical feature = MPQM (Multiple Power Quality Microgrid)
 - \succ Desirable power quality varies from customer to customer.
 - MPQM enables power supply by different levels of power quality according to each customer's needs within the area.



Clustered Photovoltaic Power Generation Systems in Ota City





FY2010–FY2014 Japan-US smart grid demonstration project in New Mexico • Collaborative research with Sandia National Lab on anti-islanding and FRT

Challenges for Smart Community

- NEDO
- 1. Insufficient promotion of social understanding and interest in Smart community
 - Necessity for public awareness campaign
 - Necessity for user's perspective, such as residents and communities
 - Necessity for quantitative merits to ease acceptance of users
- 2. Lack of key players to conduct projects in local area
 - Necessary to have a promoter to adjust stakeholders' interest and endorse projects
 - Necessary to have participations of expertise from energy industry
- 3. Difficulties in establishing business models due to the high cost of equipment and systems
 - Insufficient revenue stream other than FIT, and difficult to secure DR incentive sources
 - Required to create added value for non-energy
- 4. Ambiguous application of regulations for energy circulation
 - Necessary to establish verification of DR effect and trading rules

Japan Smart Community Alliance





Overseas Collaboration







Thank you very much for your kind attention!