Partnership Forum:
Innovation for Smart and Resilient
Communities
Asia Development Bank

May 20, 2015



Lab to Market for Resilient and Smart Communities

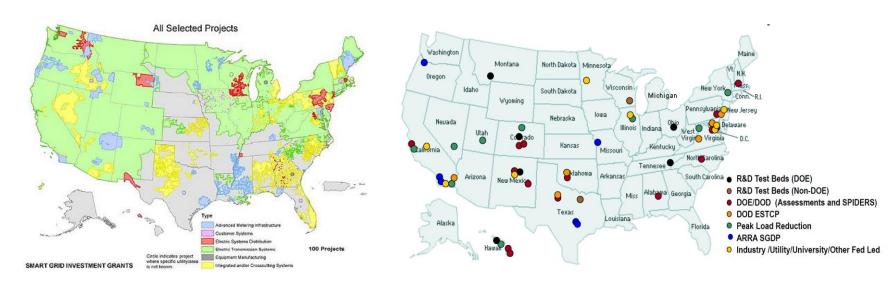
Solving What Matters Most™

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Building on Experiences of USDOE Smart Grid Activity

Smart Grid Investment Grants

Smart Grid Initiatives



Between 2009 - 2014 32 projects overall (16 demonstrations) \$870M total w/ \$435M from DOE (50%)



Battelle Engaged in the Two Largest US DOE Smart Grid Demonstration





- PNNL \$177.6 million (\$88.8 million DOE funding) PNNL led this project which involved 60,000 consumer sites to demonstrate two-way communications, storage, demand response, interoperability standards, cybersecurity.
- BMI \$150.3 million (\$75.2 million) infrastructure for 110,000 consumers testing 13 technologies including distribution automation and control, smart meters and appliances, home area networks, plug-in hybrid electric vehicles, energy and battery storage, and renewable generation

Final Reports from USDOE Demonstrations Smart Grid Technology Performance Reports

- Discussions of interactions with project stakeholders.
- Descriptions of the technologies and systems used in the project, including how the capabilities and functions are being used to produce grid impacts and benefits.
- Descriptions of the methodologies and algorithms for estimating the physical and financial performance of the smart grid systems.
- Summaries of the results of the performance of the smart grid systems and technologies derived from lab tests, field tests, or grid-connected applications.
- Summaries of the results of the analysis of grid impacts and estimation of benefits.
- Summary of the major findings and conclusions including lessons learned and best practices.



Where Communities Should Work Closely Together

Challenges	Approaches
Making the unfamiliar, familiar	Modeling and case studies to provide a comprehensive but clear view of the system and benefits
	Involving individuals and organizations that have not been in the power business
Getting the incentives right	Allow utilities to keep benefits of efficiency gains; provide rebates to consumers
	Advanced IT is treated as a operating rather then capital expense. Thus utilities often cannot increase rates and gain an ROI.
Allow the market to work	Rate regulations may need to evolve to allow for dynamic, real-time pricing
Interoperability and security	Adopt interoperable protocols, ensure systems- level, built-in cybersecurity and privacy guidelines regarding household data

Grid Command Distribution (GCD) provides optimization by analyzing various grid scenarios

- Unique capabilities for distribution modeling, including physical load models and market mechanisms
- Easy-to-use modeling tools built on the dominant US government grid software program, the GridLAB-D platform

Capabilities Renewable integration Distributed generation Demand response Electric vehicles Volt-VAR control Energy storage Microgrids











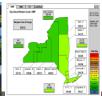














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