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Approaches to a Resilient, Reliable and Efficient Electric Grid

Partnership Forum: Innovation for Resilient and Smart Communities

Asian Development Bank Manila, Philippines 19-20 May 2015

Imagination at work

GE Energy Management

is one of GE's 8 business units

Employees: ~29,000 • Revenue: \$7.3B • Operating in 80+ countries



- Grid modernization
- Metering solutions
- Automation systems
- T&D projects
- UPS Power Quality
- Voltage Regulation
- Transformers
- Utility Software Solutions

Industrial Solutions



- Electrical control
 and distribution
- Mechanical Consultations
- Power Electronics
- DC Power Systems
- Circuit breakers
- Parts and repair services

Power Conversion



- Motors and generators
- LV and MV Drives
- Variable Speed
 Drives
- Automation systems
- Power conversion
 solutions
- Power management systems

Intelligent Platforms



- Industrial Internet: Enhancing industrial systems with advanced computing, analytics, low-cost sensing and connectivity
- SCADA, hardware, software

Energy Consulting



Consulting services to help serve electric power system challenges across generation, delivery, utilization



Digital Energy Product Lines & Project Execution

Grid Automation



- Protection & Control
- Industrial Communication
- Smart Metering
- Monitoring & Diagnostic

Power Delivery

Transformer & Capacitors

XD HV Primary Equipment

Power Sensing

Series compensation

Synchronous condenser

Software Solutions



- Asset Management
- Asset Control
- Solution as a service
- Analytics



Projects & System Solutions

- Cross P&L system solutions & services
- Enhancing multi-P&L system capabilities
- Channels and partners



2014 Revenue: \$1.4B

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Markets & End Customers

Oil & Gas

Chevron, ExxonMobil, BP, Petrobrass, Petronas, Saudi Aramco, Oneok



Energy: Generation, Transmission & Distribution

PG&E, Calpine, Dominion, EDF, KMS Energy, National Power, Southern, TECO, National Grid, Con Edison, Tampa Electric, CenterPoint Energy, Hydro One, TXU, Red Electrica, CFE, Colbon, T-Mobile, Credit Suisse





Critical Infra.

Texas Heart Institute, Xiamen Chang Gung Hospital, T-Mobile



Heavy Industrial

BHP Billiton, AK Steel, Falconbridge, Inco, SIDOR, Newmont, Cemex,



Transportation

Metra, Toronto Transit Commission, Trans Link, GTAA

Water

American Water, Orange County, Puerto Rico Water Authority

Telecom

American Water, Telstra, Telkom South Africa, Swisscom





3 broad approaches to a Resilient, Reliable and Efficient Electric Grid

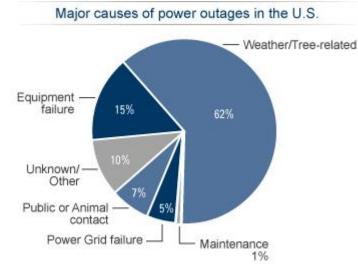
- 1. Risk prioritized strengthening of grid infrastructure
 - i. Better vegetation management
 - ii. Undergrounding
 - iii. Protecting transformers and substations
- 2. Improving the end users ability to withstand outages
 - i. Microgrids
 - ii. Behind the meter energy storage and distributed energy resources
- 3. Smart Grid incremental approach to improving resiliency, reliability and operational efficiency
 - i. Distribution automation and Substation automation
 - ii. AMI and communications
 - iii. Software Applications (OMS, DMS, EMS, GIS)



Vegetation management and undergrounding can help



http://www.nj.com/news/index.ssf/2012/10/nj_out_of_power_238_ million_st.html



Edison Electric Institute



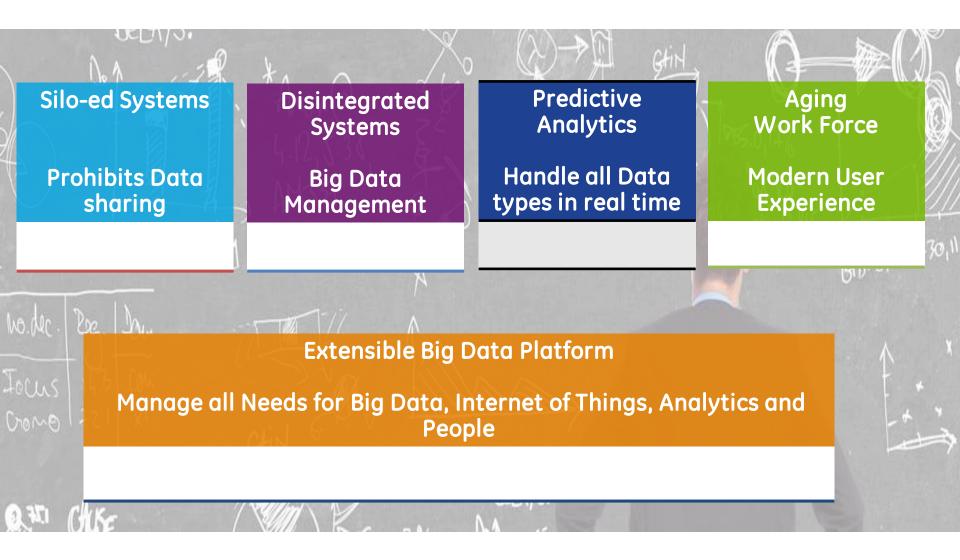
https://www.youtube.com/watch?feature=player_detailpage&v=Eazks qc6QO8



http://www.nj.com/news/index.ssf/2012/11/power_restored_to_1_ million_si.html

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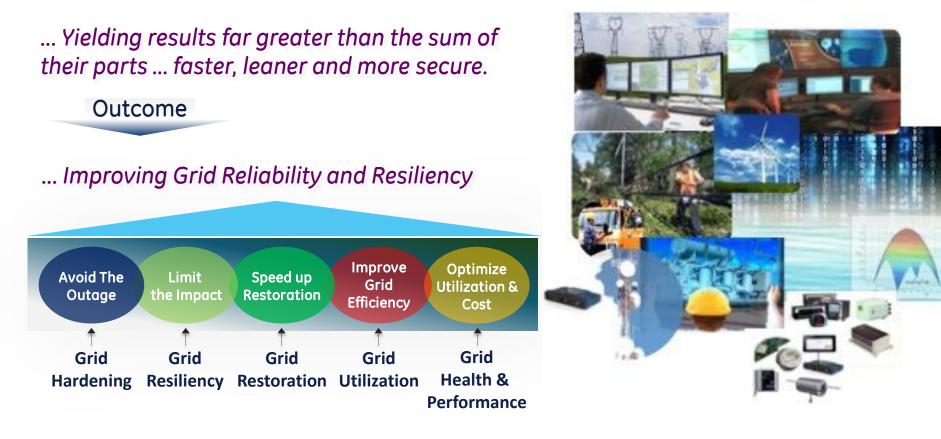
Common Challenges Facing Utilities





Industrial Internet of the Grid

Implementing an industrial collaboration software platform that combines clouds, applications and devices into a single architecture ... *Enabling the delivery of an integrated E2E Solutions and Services offering, utilizing DE portfolio of Intelligent devices, Sensors, Comms, Apps, Systems and Services*





Microgrid Solution Overview

Energy Cost, Environmental Impact and Improved Reliability ...

What is it?

A Microgrid is an integrated energy system that:

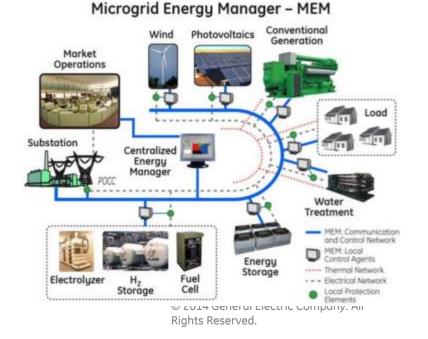
- Has local DERs (Loads, Generators, Storage)
- Operates grid connected or islanded (off grid)

What does it do?

- Integrations of Renewables
- Optimal Dispatch (thermal & electrical)
- Load management and balancing
- Islanding and grid synchronization
- Secure communications
- Integrated Demand Response system
- Advanced protection and dynamic stability
- Seamless integration into the bulk grid

Value Proposition

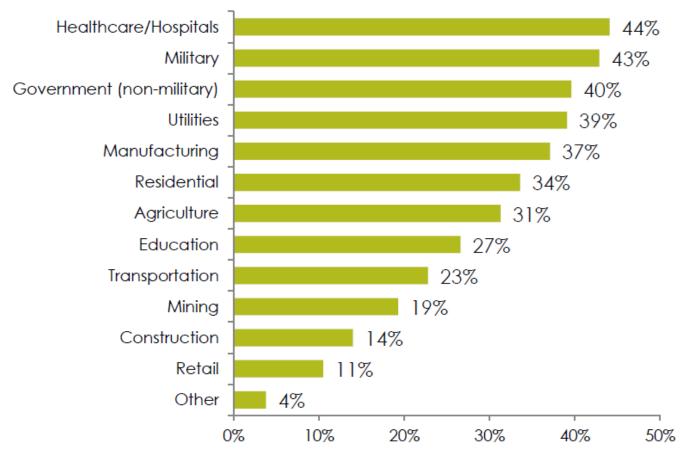
- **Reducing cost of energy** + managing price volatility
- Improve Reliability
- Increase resiliency and security of power delivery
- Green Power Manage renewables intermittency
- **Optimize power delivery** and the provision of services
- Service Differentiation Providing different level of services quality and value to customers (if applicable)





Which industries are most likely to deploy microgrids over the next 5 years?

(figure 22, source: Zpryme & IEEE)

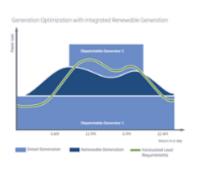


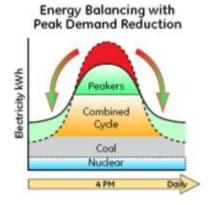
3 top benefits of microgrids: energy security/surety, renewable energy integration and supply/load optimization



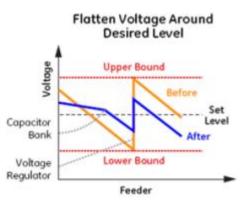
Microgrid Technology Solution

Functions deliverered









Components

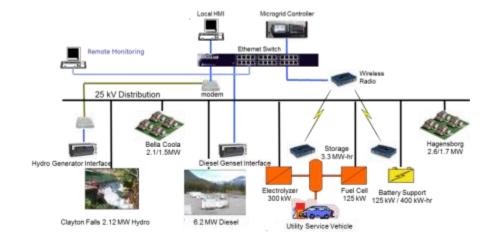


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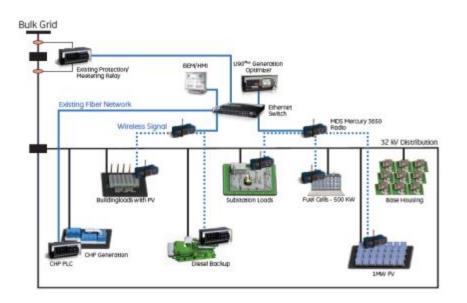
GE Microgrid Implementations

1. Remote community - Bella Coola (Canada)

- Objective Reduction of GHG emissions and cost of diesel transportation
- Assets:
 - 2.1 MW hydro (run of river)
 - 6.2 MW diesel
 - Storage
 - H2 system 3.3 MWh
 - Battery 125/400 kWh
- 2 communities served



- 2. Military base (grid connected) 29 Palms (US)
- Objective - increase energy conservation, reduce energy and water demand, increase the use of renewable energy, reduce emissions
- Prove Microgrid operation for a military base (to be replicated in others) integrating:
 - Solar PV
 - Combined Heat & Power (CHP)
 - Building Energy Management (BEM)
- It should also interface with Existing Base Control Systems
- And be capable of Bulk Grid Connected or Islanded operations





Demand-Side Resources



Automated management of energy use:

- Automated demand response
- Voluntary load control
- Dynamic pricing



On-site generation and storage



Smart charging for electric vehicles

Industrial plants



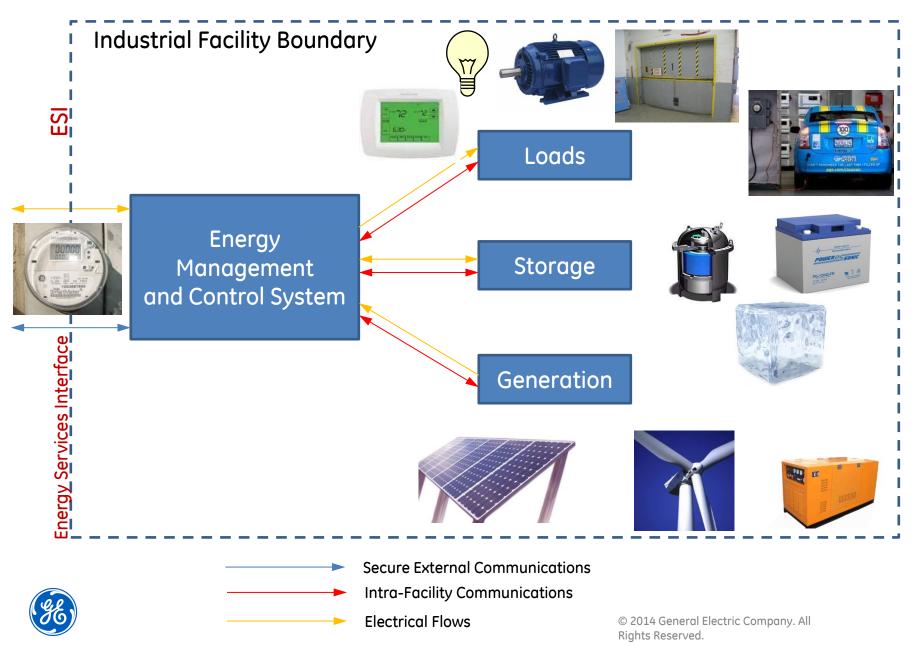
Advanced Metering Infrastructure (AMI)



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Smart Grid Extending into Industrial Facility

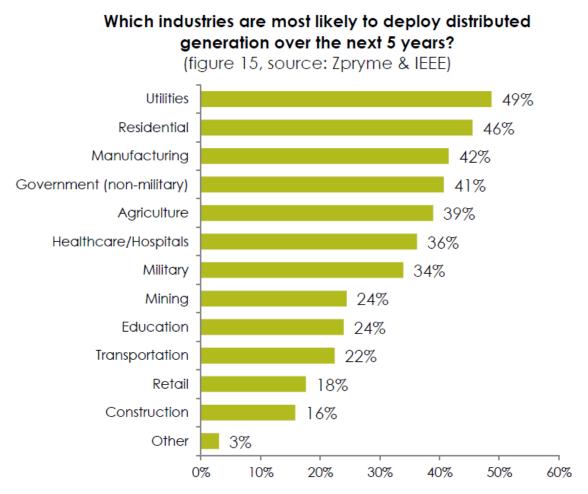


Costs of Disruption

Interruption Cost	Interruption Duration				
	Momentary	30 minutes	1 hour	4 hours	8 hours
Medium and Large C&I					
Cost Per Event	\$8,558	\$9,217	\$12,487	\$42,508	\$69.284
Cost Per Average kW	\$8.0	\$11.3	\$15.3	\$52.1	\$85.0
Cost Per Un-served kWh	\$96.5	\$22.6	\$15.3	\$13.0	\$10.6
Cost Per Annual kWh	9.18E-04	1.29E-03	1.75E-03	5.95E-03	9.70E-03
Small C&I					
Cost Per Event	\$293	\$435	\$619	\$2,623	\$5,195
Cost Per Average kW	\$133.7	\$198.1	\$282.0	\$1,195.8	\$2,368.6
Cost Per Un-served kWh	\$1,604.1	\$398.3	\$282.0	\$298.9	\$296.1
Cost Per Annual kWh	1.53E-02	2.26E-02	3.22E-02	\$0.137	\$0.270
Residential					
Cost Per Event	\$2.1	\$2.7	\$3.3	\$7.4	\$10.6
Cost Per Average kW	\$1.4	\$1.8	\$2.2	\$4.9	\$6.9
Cost Per Un-served kWh	\$16.8	\$3.5	\$2.2	\$1.2	\$0.9
Cost Per Annual kWh	1.60E-04	2.01E-04	2.46E-04	5.58E-04	7.92E-04



Source: Lawrence Berkeley National Laboratory/ DOE



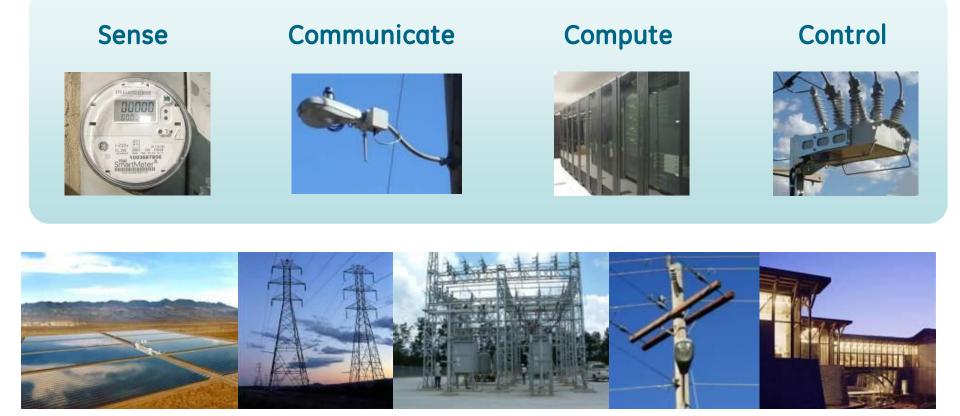
- 3 main drivers for DG implementations: policy, power reliability and the business case
- The strongest case for power reliability in the form of DG is when "energy surety" is mission-critical



Corporate campuses and residences are turning to DG, short-term storage and microgrids to prevent loss of productivity and comfort in face of high frequency and duration of local Poutages

Traditional Grid And Smart Grid

Overlay with automation and analysis



Power Plants Transmission Networks **Substations**

Distribution Networks

Consumers



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AEP Smart Grid Project

<u>Summary</u>

- American Electric Power is one of the largest electric utilities in the United States, delivering electricity to more than 5 million customers in 11 states
- 36,000 MW of generating capacity; 39K miles of transmission lines, 208K miles of distribution lines

Drivers

- Enhanced Customer Experience (Customer control, tools to understand usage)
- Operational Efficiencies (Reduce operational costs of the network)
- Energy Efficiency
 - Utilize AMI infrastructure for Automation

<u>Status</u>

- Partnership developed to work together toward developing, demonstrating, & deploying Smart Grid solutions.
- Implement Smart Grid solutions to over 5MM customers by 2015
- First Smart Grid pilot complete in South Bend, IN. Next city-scale project in planning phase.
- GE and AEP working as partners to develop most effective Smart Grid



Maui Smart Grid Project

Develop a Smart Grid controls and communication architecture capable of coordinating DG, energy storage and loads to:

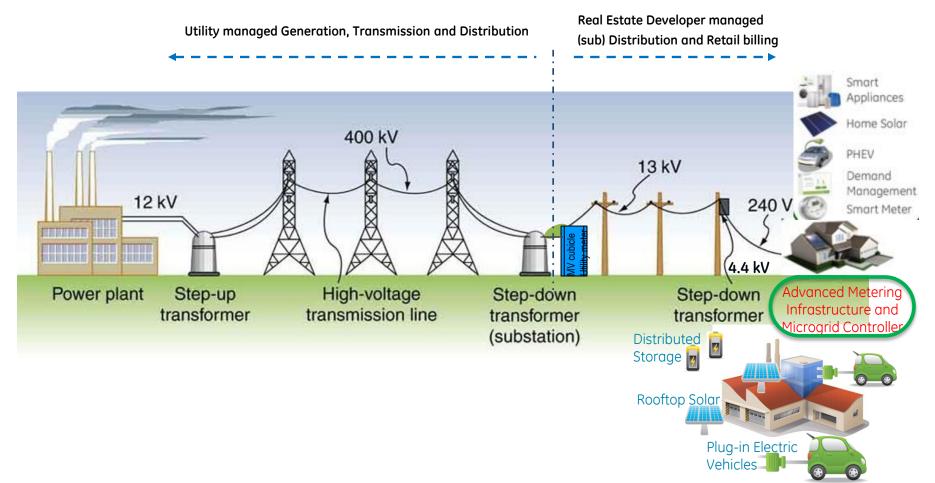
Reduce peak load by 15% relative to loading on the distribution circuit.

Mitigate the impacts of shorttimescale wind and solar variability on the grid





Operational Scope – Utility and Developer





GE Digital Energy product portfolio

Products & Services - Industries - News



DIGITA

OVER

PRO

Home







Transformers Gas Insulated Switchgear Circuit Breakers HV Disconnect Switches HV/MV Instrument Transformers Voltage Regulators Capacitors & Power Factor Correction Surge Arresters Post Insulators

Protection & Control Substation Automation Distribution Automation Communications Monitoring & Diagnostics Smart Metering Instrument Transformers & Switches Software Solutions

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Services



http://www.gedigitalenergy.com/OurCompany.htm

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Solution engagement model



Optimize solutions to meet objectives



Questions?

sasank.goli@ge.com



A "Smarter" Grid

Enabled Utility Managers

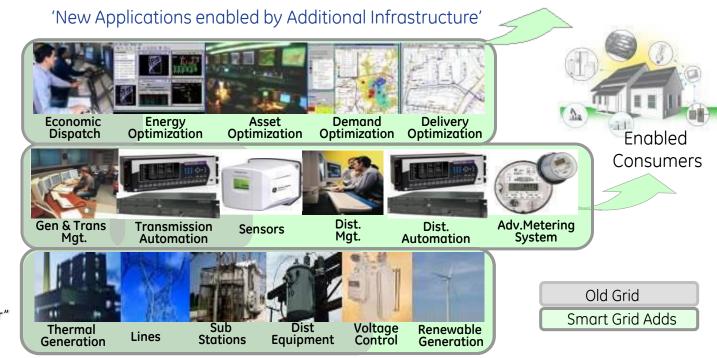
Management "Applications"

Control "How Power Flows"

Heavy Metal " Generate & Deliver Power"

<u>Old Grid</u>

- You call when the power goes out.
- Utility pays whatever it takes to meet peak demand.
- Difficult to manage high Wind and Solar penetration
- Cannot manage distributed generation safely.
- ~10% power loss in T&D



<u>Smart Grid</u>

- Utility knows power is out and usually restores it automatically.
- Utility suppresses demand at peak. Lowers cost. Reduces CAPEX.
- No problem with higher wind and solar penetration.
- Can manage distributed generation safely.
- Power Loss reduced by 2+%... lowers emissions & customer bills.



Key insights from implementations

- Focus, focus, focus on interoperability
- Realize that compliance to standards does not in itself guarantee interoperability
- Share information among stakeholders to ensure success
- Build a collaborative team with technical and project management expertise



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Outage Management: PowerOn Advantage ADMS





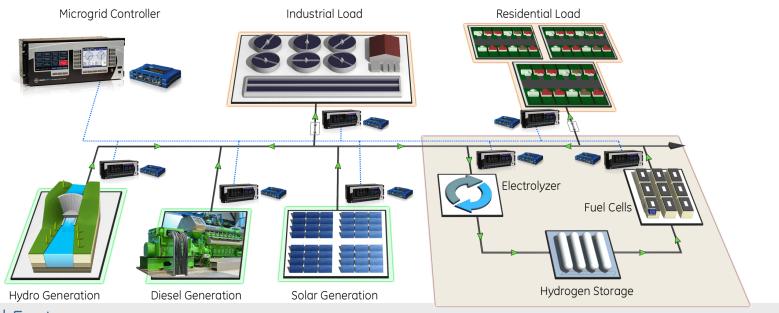
https://www.youtube.com/watch?v=x73mUwFuCPA

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Microgrid Control

Microgrid Control System optimizes site generation

- Selects the most cost effective generation available to support the load
- Optimizes green power by dispatching power storage when excess generation is available
- Minimizes use of diesel generation, reducing CO2 impact and fuel costs



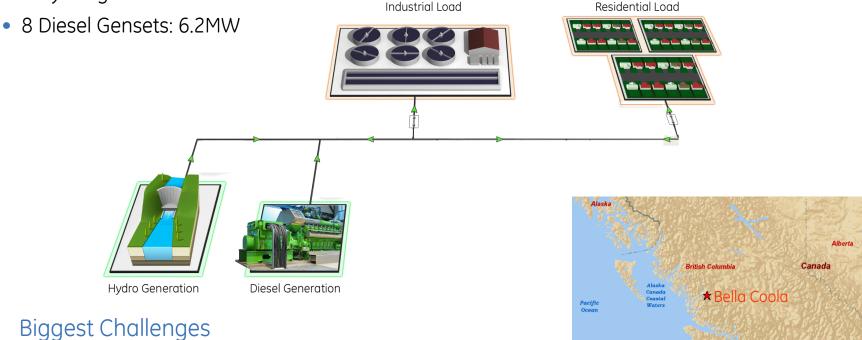
Microgird Features

- Centralized Supervisory control to optimize the use of renewables and minimize the use of diesel
- Wireless local area network
- Hydrogen based energy storage system
- Capability to connect, monitor and control the system remotely
- Interfaces to all Microgrid elements

Microgrid Control

Application Example: Remote Community in Northern Canada

- Remote community of 1,900 people in the 440 km North of Vancouver, BC, off-grid community
- Currently running on Diesel gensets and Hydro generators at Clayton falls
- Load profile: 4.7/3.2MW, Mostly residential loads
- 2 Hydro generators: 2.12MW



- Fuel and transportation costs of diesel
- GHG emissions from diesel generation



Vancouver

United States of

America

Victoria

GE's Microgrid Delivery Process

seroy Resources

field fail furthers

Elevel Gariacohmi

+ Hudro Generotore

+ 188% tears

- Main objectives:
 - Business outcomes
 - Technical outcomes
- Business case
 - Funding arrangements





4 matrix Carverstone

+ Wind Generotors

· Take Development

Bio-got Road General
 methoder fract/all

Energy Storage

Hydroger-Electriky

Octores - Verless Rottery

Appresit

4 Industrial

commenti

- Order
- Procurement of energy technologies
- Customization of objective functions into algorithms
- Testing of control and fine tune
- Deployment of HW and SW
- Commissioning

Order + delivery



- Overall program budget
- Components of the solution
- Brownfield assets (if applicable)
- Load profiling requirements
 (high level)
- Pre-assessment of desired mix (high level)

High level assessment



- Detailed assessment of any brownfield conditions
- Modelling of energy technologies mixes
- System stability and reliability studies
- Technology options according to outcomes and constraints
- BoM for HW and SW

Developing a value proposition