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# Integrated Operation System of KDHC

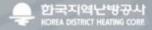


July 1, 2021



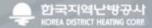
Korea District Heating Corp.

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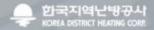
1. Who is KDHC?

2. Energy-Linked Operation



#### Our History

- 1985: Established Korea District Heating Corporation(KDHC)
   (ADB Loan USD 32 Million, Repaid in 2003)
- 1987: Launched Heat Supply Service in Seoul
- 1992: Converted into a Public Corporation
   (In accordance with the Integrated Energy Supply Act)
- 1997 : Built First CHP in Daegu(44MW)
- 2002: Supplied District Heating to 1 Million Houses
   (As of 2020: 1.6 Million)
- 2021 : Operating 19 Branches Nationwide



# KDHC is the Largest District Energy Provider in South Korea

(As of 2019)

Division	Households
Number of National DH Users	3,157,900
Number of KDHC's Users	1,623,500
Market Share	51.4%



<19 Branches in South Korea>

- 3-



# Financial Status (as of 2020)

Capital and Shareholder Status

As of the end of 2020, as of closing date of stockholder's list

75% Government Ownership

Government

34.55%

Capital

50.6 million USD

Authorized capital of USD 175 million

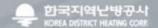


- · Foreigners 1.58%
- Employee ownership 4.12%
- Others 19.3%

Public institutions and municipalities

40.45%

- Korea Electric Power Corporation 19.55%
- Korea Energy Corporation 10.53%
- Seoul city 10.37%



### Main Business (2019)

#### District Heating

- Capacity: 8,980 Gcal/h

- Customers: 1.62 million Households

#### District Cooling

- Capacity: 636,404 USRT

- Customers: 1,009 Buildings

#### • Electricity

- Capacity: 2,418 MWe

- Supply: 11,821 GWh

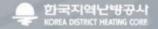
#### Renewable Energy

- Supply: 193 GWh

- Waste energy, biomass, wind, Photovoltaic, fuel cell, etc

Business (2019)	Sales (USD mil)	Portion (%)
District Heating	991	42
Electricity	1,302	56
District Cooling	40	2
Total	2,333	100





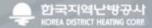
# Capacity of Energy Facilities | 1000

Division	Heat (MWth)	Electricity (MWe)	Quantity(Unit)
СНР	2,362	2,418	11
Boiler	4,924	-	30
<b>Heat Storage Tank</b>	2,922	-	67
<b>External Heat</b>	455	-	-
Total	10,663	2,418	108



# Dongtan Branch

- The Biggest Capacity of Facility
- Electricity: 768 MWe
- Heat: 620 MWth



# Heat Transmission Pipe in Seoul Metropolitan Area

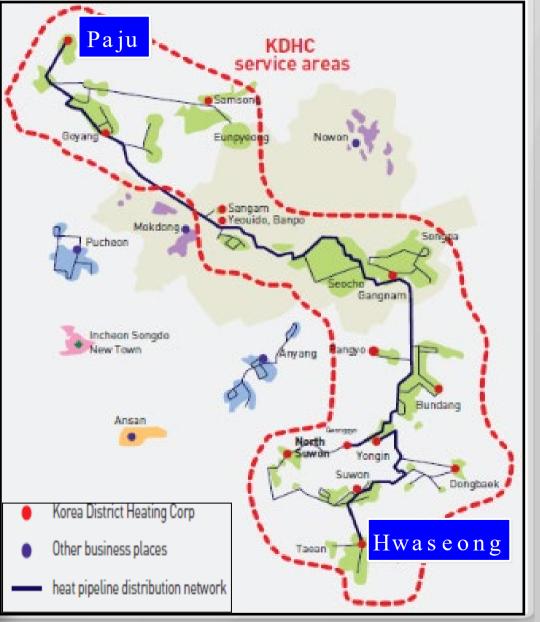
4,622 km (2,311 km x 2 rows)

For Supply & Return Lines

3,654km (1,828 km x 2 rows)

From Paju to Hwaseong







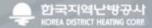
#### KDHC Integrated Operations Center (KIOC)

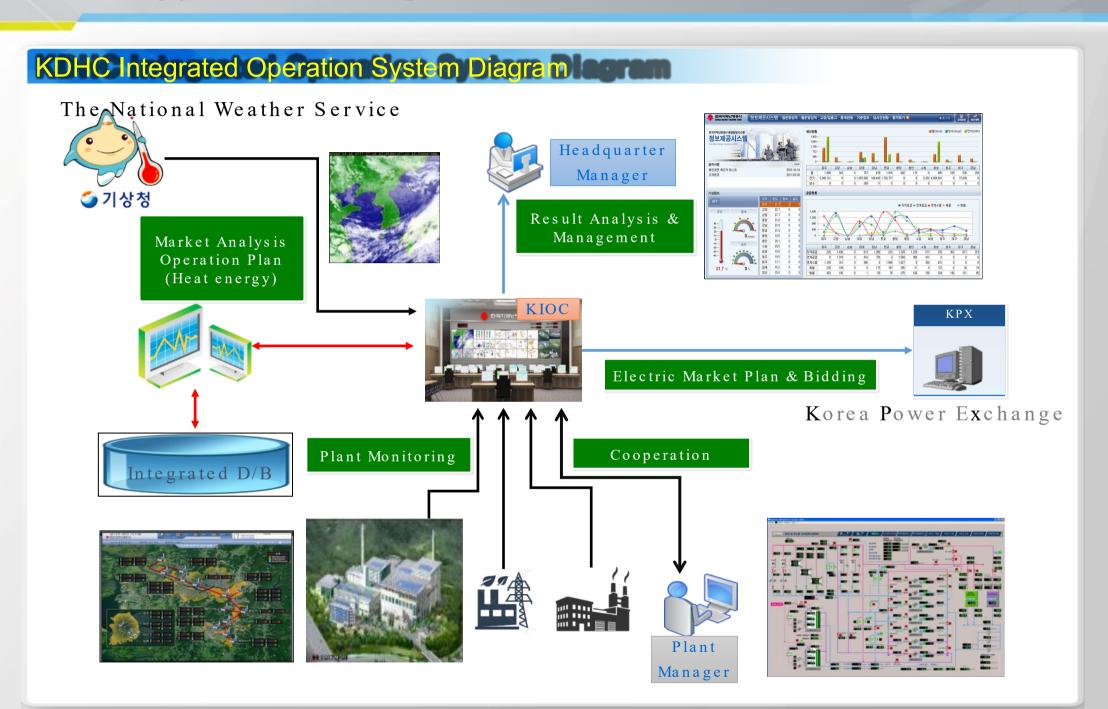
Cost Reduction / Facility Stability / Work Efficiency



#### Cost Reduction

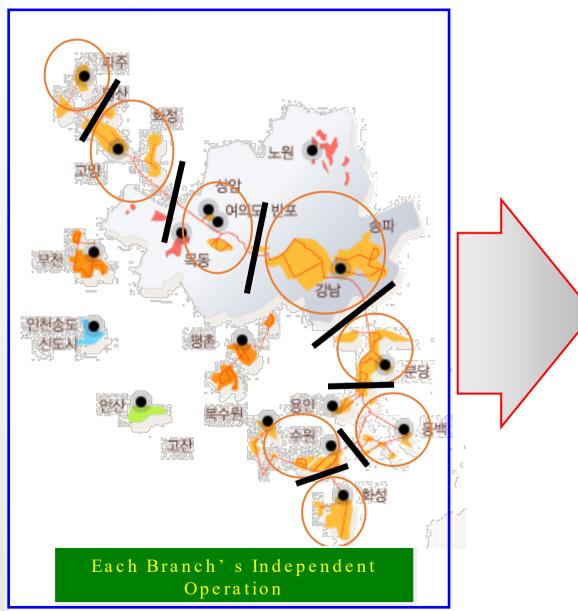
- Optimum production of heat and electricity by scientific analysis
- Heat energy's interconnected operation between branches
- Facility Stability Enhancement
  - Quick response in emergency by real-time monitoring
  - Systematic management plan for facilities
- Work Efficiency Improvement
  - Work simplification by automatic data management
  - Data application field widened through system's various operation records

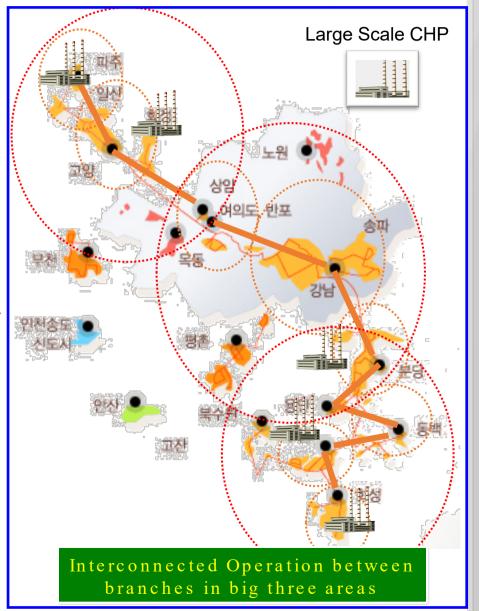


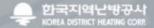




# The Diagram for KDHC Interconnected Operation of Heat Energy







#### KIOC Main Function

• Prediction of Power Demands

• Domestic Power Plants Information

Other Information for Biding

Market D/B Optimized

- Weather Information
- Heat Demand Records

# 1. Economical Operation System

- Order of Priority for Operating Branches
   According to the Low Power Generation Cost
  - -> Maximization of Operation Margin
- Adjustment of Heat Production in Real Time
- Interconnected operation of the surplus of heat energy between branches

#### Optimization

- Production and Sales Scheme
- Connected Heat Energy Results
- Bidding Information for Power

What-if Scenario D/B Prediction Results D/B

Prediction

Engine

Master D/B

Branch's
Characteristics
D/B

- SMP Price
- Limited / Non limited Electricity Generation
- Heat Demand of Consumers
- Linked Pipe System Information
- Prediction Variables
- Present Condition of Facilities
- Facilities Characteristics



#### KIOC Main Function



#### 2. Real-Time Monitoring System

- Real Time Monitoring of Facilities in All Branches
- Quick Response in Emergency
  - Cooperation among KIOC & branches
- Real Time Comparison between Target Values
   by Economical Operation System
   & Actual Values by Branches





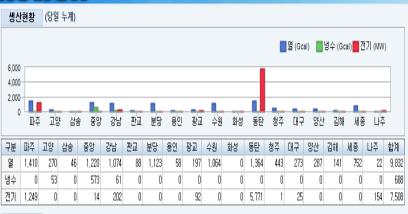
#### KIOC Main Function

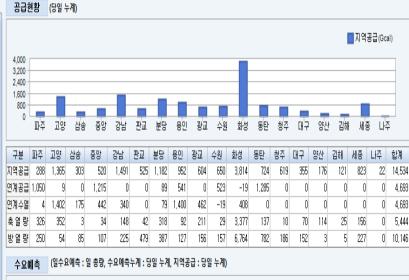








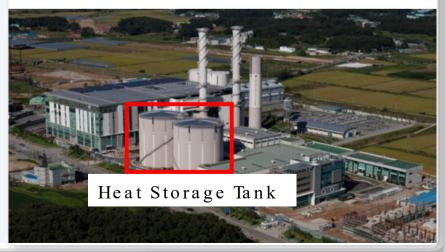


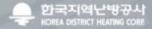


										■일4	-요예 <i>측</i>	(Gcal)	<b>■</b> 48	예측누기	(Gcal)	■지역	공급 (G	cal)
3,900																		
2,600					_						-							
1,300		h	<u>.</u>	h	h	h	Н	h		h	ı	Ь	ы		_	_	h	
0	파주	고양	삼송	중앙	강남	판교	분당	용인	광교	수원	화성	동탄	청주	대구	양산	김해	세종	나주

# 3. Records Management

- Various Operation Data from All Branches
  - Available heat energy amount in heat storage tanks of all branches
  - Heat production and supply situation of all branches
- Utilization of Statistics & Analysis
  - Daily, monthly and yearly heat production and cumulative values
  - Comparison of various values current and previous year

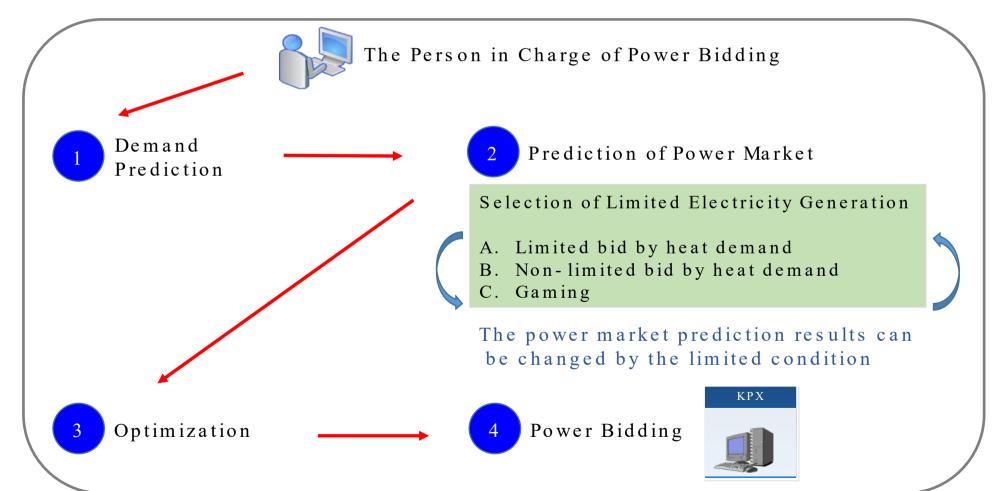




#### KIOC Main Function

#### 4. Electricity Trading System

- Prediction of Electricity Demand => Actual Electricity Generation Scheme
- Bid, Change, Calculation for Electricity Trading



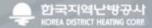


#### Operation Effects of KIOC

- Cost Reduction & Energy Saving (As of 2019)
  - USD 88 Million of Cost Saving Effect a Year through the Real Time Economic Operation
    - -> the Energy Saving and the Greenhouse Gas Reduction
- Mechanical & Electrical Stability Enhancement of Facilities
  - Decrease of Facilities Start & Stop's Frequency
  - Regular Maintenance on Long Term Schedule
  - Observation of CHP's Performance and Condition
- Decrease of Breakdown Time



<sup>\*</sup> Breakdown Case & Cause: Main/ Auxiliary Facilities' Sudden Stop and Malfunction



# Thank you