





Workshop on Smart Grid Technologies and Implications for Inclusive Development in Sri Lanka

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FLEXIBILITY services in the future smart grid

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Transformative changes in power sector

Causes

- Decentralisation: more roof top PV, DGs, EVs
- Democratisation: community power,

empowering consumers

Decarbonisation: climate change

Enablers

Digitisation: one of the key enabler of smart grid

Distributed ledger: blockchain



Demanding FLEXIBILITY services for system planning and operation



Smart Grid research at the University of Peradeniya



Energy Efficient Utilization of PV through a dc

MicroGrid

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இலங்கை நிலைபெறுதகு வலு அதிகாரசபை Sri Lanka Sustainable Energy Authority



DC MicroGrid

- •DC Link voltage 380V; Capacity 5 kW
- •Four Sources and two load feeders
 - A. Controlled Rectifier AC utility interface (3 kW)
 - B. DC-DC Boost converter PV interface (2 kW)
 - C. DC-DC isolated bi-directional converter Battery storage interface (3 kW) all the power converters
 - D. DC-DC isolated bi-directional converter super-capacitor interface (1 kW)
 - E. DC-DC isolated forward converter 48 V Load interface (1.5 kW)
 - F. 380 V Load interface (1.5 kW)^{Workshop on Smart Grid Technologies and Implications for Inclusive Development in Sri Lanka}





Time (s)

Variation of output power of





Security of Supply with the Large Scale Deployment of PV





Optimum utilization of power network assets for maximum renewable absorption



Non-Intrusive Load Monitoring (NILM) for Flexible **Demand Estimation and Management**



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CIENCE

Demand response through load estimation and predictions

TABLE II: Real-time Appliance Identification Accuracies Comparison

Combination	$A_{CV}\%$	$A_{VV}\%$	Combination	$A_{CV}\%$	$A_{VV}\%$
B1	52.1	93.2	F1	33.2	80.2
B1+B2	51.0	91.2	Dr	60.1	98.7
B1+B2+To	48.8	86.4	PC+Mo	60.2	77.5
То	62.3	93.5	To+PC	66.2	78.5
B2+To+PC	55.8	79.2	PC+Mo+F1+B2	32.0	72.0
VC	40.2	98.5	VC+WK+F1+B1	45.7	70.5
WK+B2	45.2	80.2	PC+Mo+VC	40.5	78.3
B1+VC+WK	30.2	73.0	B2+F1+Dr	57.8	86.5





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Design of a Dual Energy Source for a Small Electric Vehicle









Battery converter: Output ref. changed (10V)

Supercapacitor converter: Output ref. changed (5V)

Experimental results



NEDC testing (a) speed ref. (b) motor current, (c) terminal voltage





Frequency following smart distribution transformer



DISTRIBUTED RENEWABLE ENERGY RESOURCES TO SUPPORT THE FUTURE LAST-MILE POWER UTILITY NETWORKS (DER2LEN)





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DER2LEN – Background



Utilities might look at DERs as entities of negative impact

Anticipated Challengers:

- The penetration of DERs such as renewable energy sources such as roof top PV schemes, Wind plants, etc. are increasing
- Increase of dynamic load and charging of electrical vehicles can create low voltage issues
- Increase of the proportion of PV connection can create over-voltage issues
- EV charging might overload network asserts thus increasing line tripping
- All DERs create harmonic and unbalance issues





DER2LEN – Proposed Solution



 How the above opportunities could be best utilised to support connection of more renewables while acting as good citizens?

Opportunities:

- Electrical vehicles can operate as a load as well as an energy store
- P and Q output of the PV inverters can be manipulated through a smart inverter
- Smart metering with data analytics and intelligent control algorithm enables DSM of Loads and DER
- New business models can help to incentivize some of the grid supportive services provided by DERs



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What are the regulation and/or suitable commercial arrangements and incentives required to obtain privately owned DER resource for network support?

