

# Smart Grid Integrated Vehicles

Innovation to enhance energy security, environmental sustainability, and community resilience



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# Years in the making

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## **Grid Integrated Vehicle (GIV) concept and technical potential**

Kempton, W. and S. Letendre. 1997. "Electric Vehicles as a New Source of Power for Electric Utilities", *Transportation Research* 2(3): 157-175.

Kempton, W. and T. Kubo. 2000. "Electric-drive Vehicles for Peak Power in Japan", *Energy Policy* 28(1): 9-18.

Singh, M., et al. 2010. "Analysis of Vehicle to Grid Concept in Indian Scenario." *International Power Electronics and Motion Control Conference*: 149-156.

Shouxiang, W., et al. 2012. "Modeling and impact analysis of large scale V2G electric vehicles on the power grid." *IEEE Innovative Smart Grid Technologies - Asia*: 6 pp.

## **Renewable energy expansion through GIV**

Kempton, W. and J. Tomić. 2005. "Vehicle to Grid Power Implementation: from stabilizing the grid to supporting large-scale renewable energy". *Journal of Power Sources* 144(1): 280-294.

Ekman, C. K. 2011. "On the synergy between large electric vehicle fleet and high wind penetration - An analysis of the Danish case." *Renewable Energy* 36(2): 546-553.

# Background: Mobility and Energy Security

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- Transport sector growing rapidly in Asia; **mobility remains largely dependent on oil.**
- **Two-thirds of incremental global oil demand by 2035 expected to come from developing Asia (IEA).**
- Declining supply from conventional sources; new supply more expensive (e.g. deep ocean, shale). Prices depressed for a few years but average forecast to 2030 is above \$100 per barrel.
- Oil prices affect the cost of transport and food. **The poor spend a significant portion of their income on food and fuel and are the most affected.**
- Alternative liquid fuels emerging but few viable substitutes at the scale required.

# Background: Climate and Environment

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- **Climate change** concerns driving countries to consider low-carbon development paths.
- Over 20% of global carbon dioxide emissions from transport. Transport sector slow to diversify energy sources.
- Many Asian cities suffering from severe air pollution levels and associated health effects.
- Globally adopted approach is to **Avoid-Shift-Improve (A-S-I)**:
  - **Avoid** the need for travel through better urban planning;
  - **Shift** the mode of transport to more efficient and lower carbon options (e.g. train, bus, bicycle);
  - **Improve** the efficiency of current modes (e.g. fuel-efficient engines).

# Background: Disaster and Resilience

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- Communities in developing countries have limited capacity to cope with disasters.
- Climate change impacts expected to further exacerbate disaster vulnerability, particularly in the Asia-Pacific and Africa.
- Need to invest in enhanced resilience; build redundancy

## **BUT**

- How do we cover incremental costs?

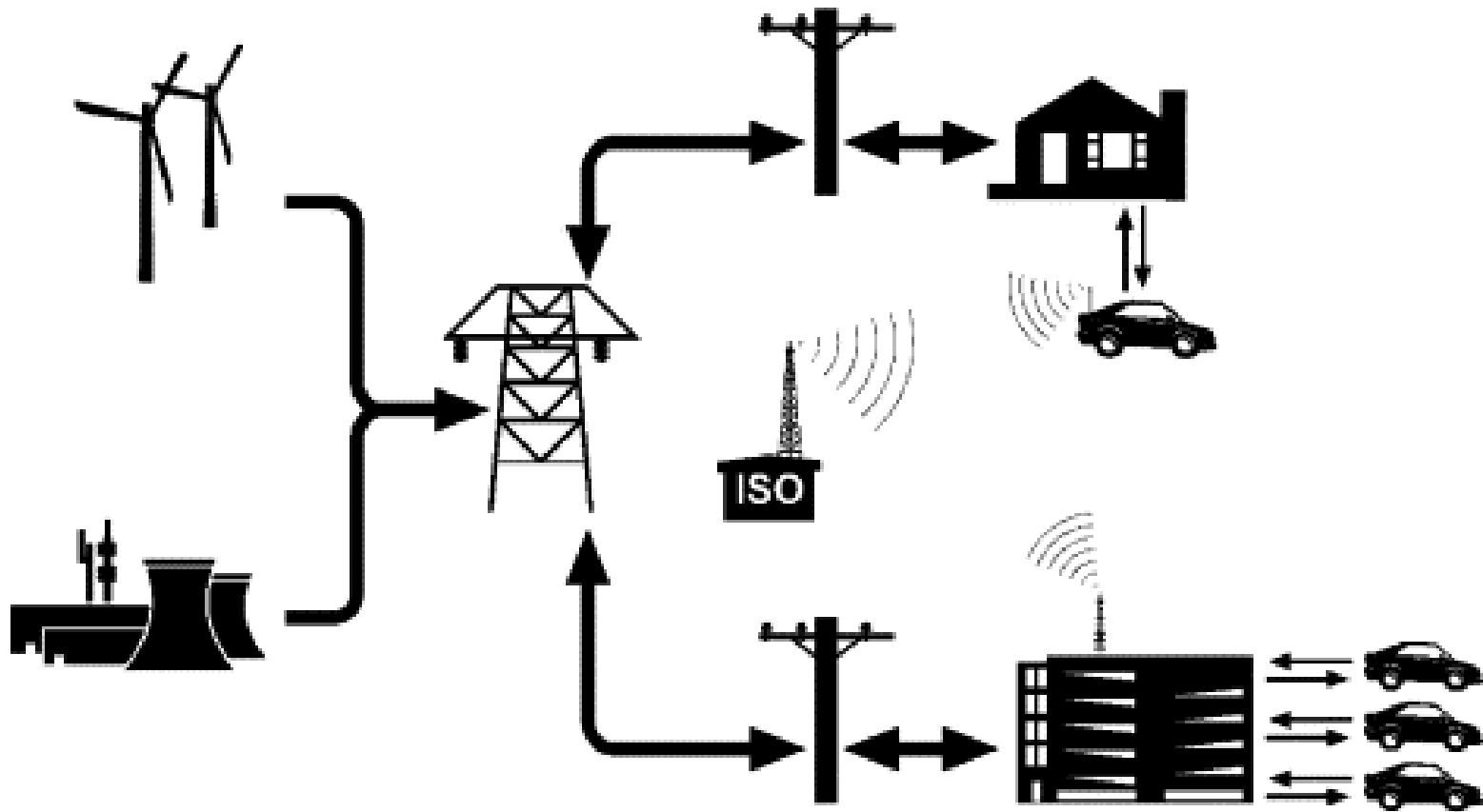
Look at options that serve multiple core purposes, thereby spread costs and tap into different budgets/funding sources.

# Smart Grid Integrated Vehicles

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- **Grid Integrated Vehicles (GIVs)** are Electric-drive vehicles (EDVs) that can communicate with the power grid operator and contribute to system optimization. Also called **Vehicle-to-Grid (V2G)** services.
- Different charging patterns
  - No intervention: vehicles will charge randomly with the risk of increasing peak system load.
  - No-brainer intervention: vehicles will charge at night when system load is low; and hopefully when tariff is low with time-of-use rates.
  - **Smart** management: vehicles will charge overnight, and also when there's abundant renewable energy (e.g. windy or sunny times)
- Integrated as part of a **Smart Grid** system, the stored energy can be tapped during power disruptions and for providing peak load capacity, contributing to higher share of intermittent renewable sources.
- GIVs can also contribute to high-value ancillary services (e.g. frequency and voltage regulation) where such markets exist.

# Schematic of GIV/V2G



Source: Kempton and Tomic 2005

# Smart Grid Integrated Vehicles (continued)

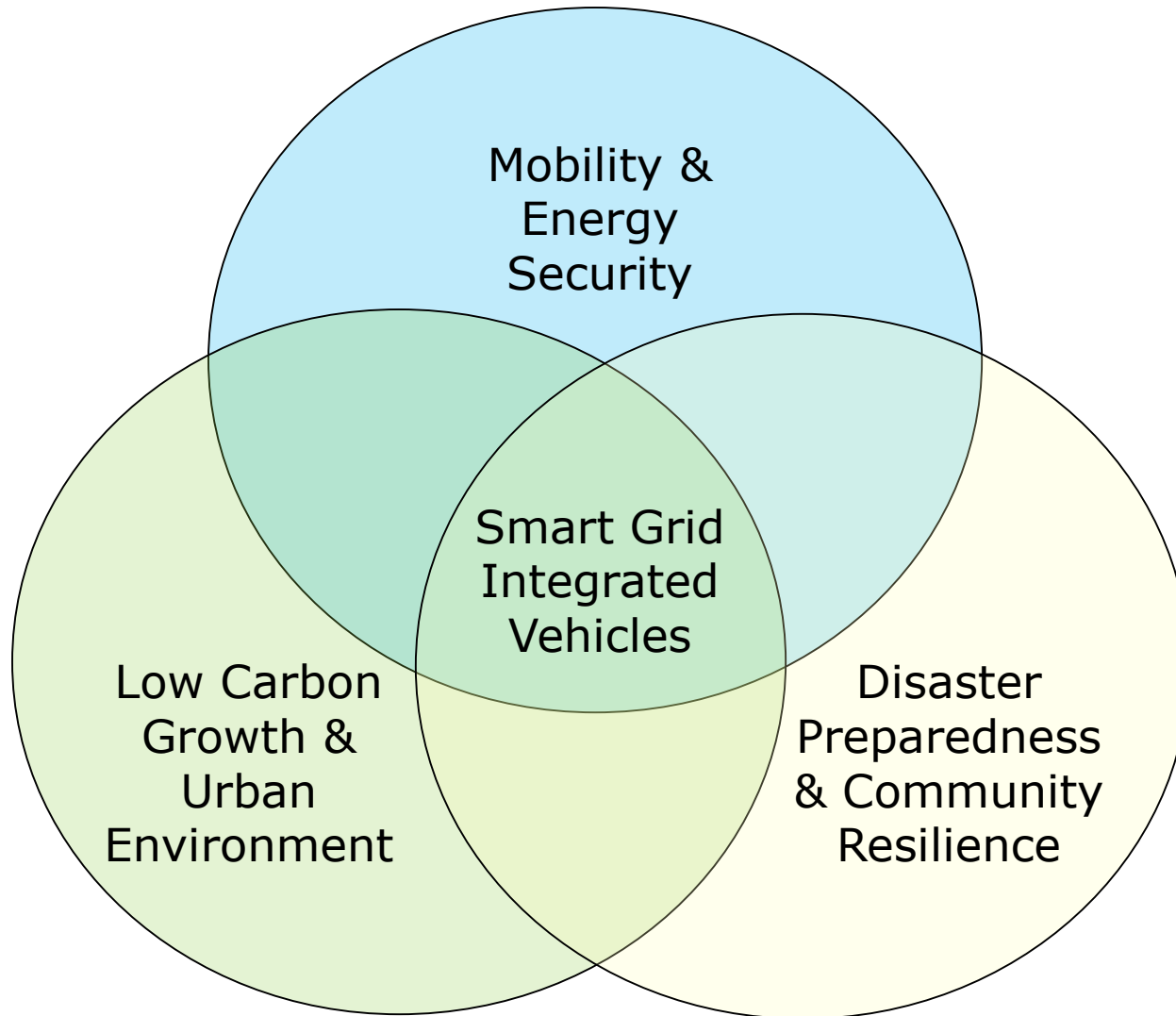
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- An intermediate option, “Vehicle-to-Buildings/Home (V2B or V2H)” discharges power back to the connected buildings or homes – this can be done with equipment available today.
- Even in the U.S. where cars are used heavily, they are **in active use only 4% of the year**. Secondary value can be extracted while they are parked the vast majority of the time.
- Vehicle owners can easily control the amount and frequency of discharge allowed through an on-board controller, computer, and/or a smartphone app.
- GIVs are mobile **“storage on wheels” that can deliver energy where needed**. They can be very useful during initial **disaster response**.
  - A single Nissan Leaf (24kWh battery) can power a typical grid-connected Japanese home for 2 days and Indian home for 10 days.
- Capital costs paid by vehicle owners for propulsion; system operators only pay for usage costs.



# Smart Grid Integrated Vehicles (continued)

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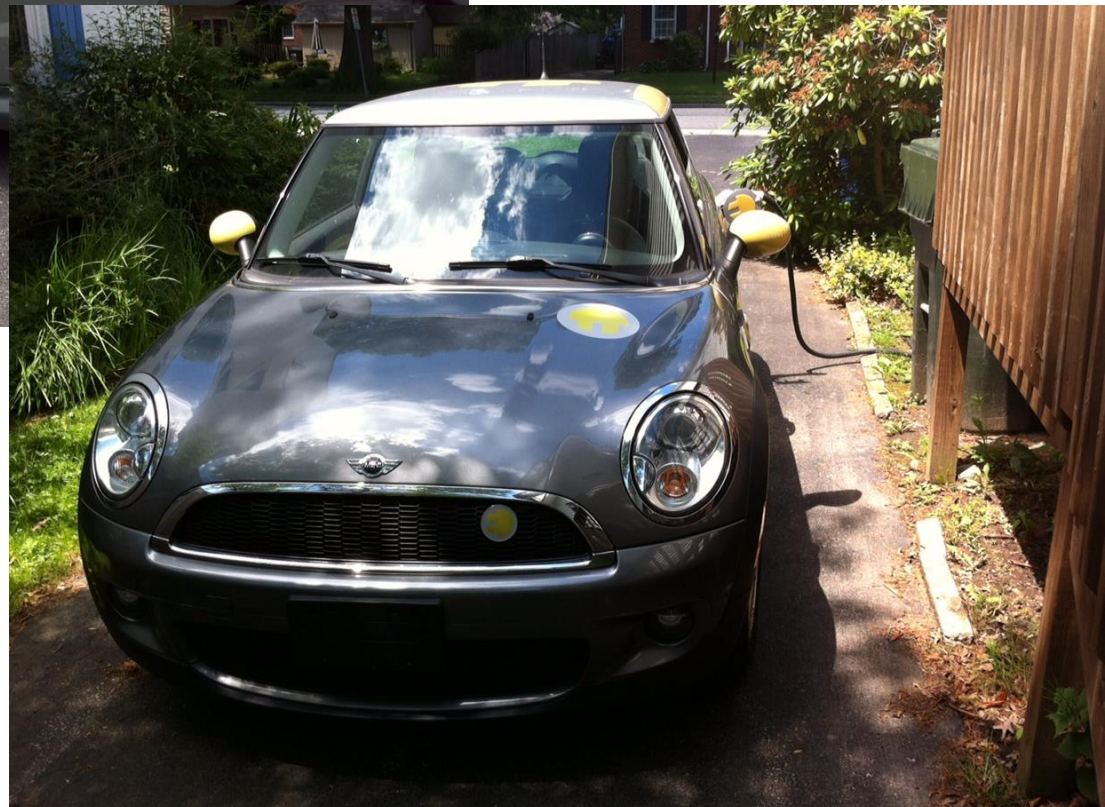
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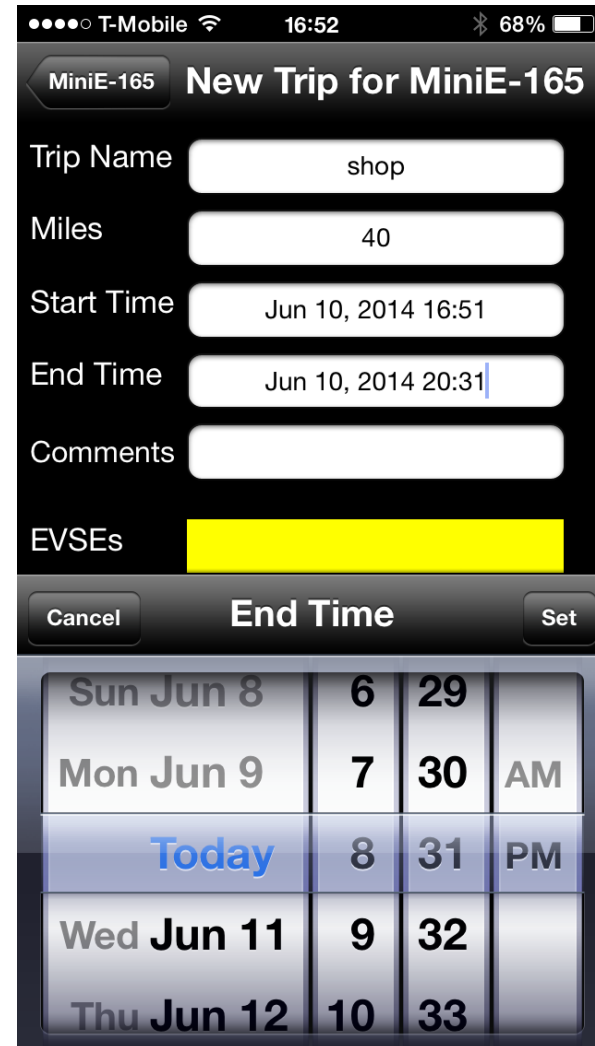
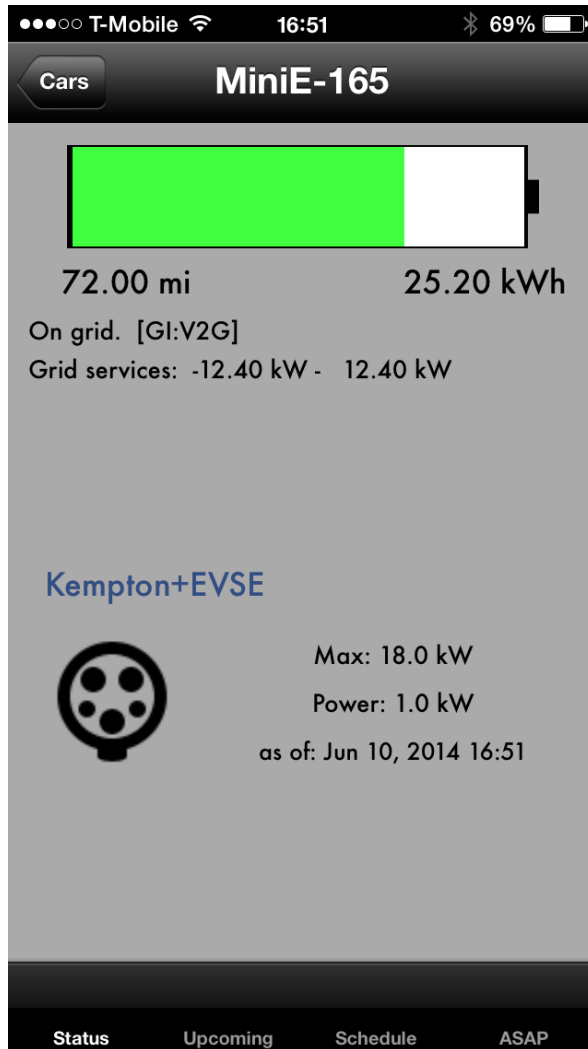
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## In Two-Way Charging, Electric Cars Begin to Earn Money From the Grid





# User control app



Source: Kempton 2014

# Business case

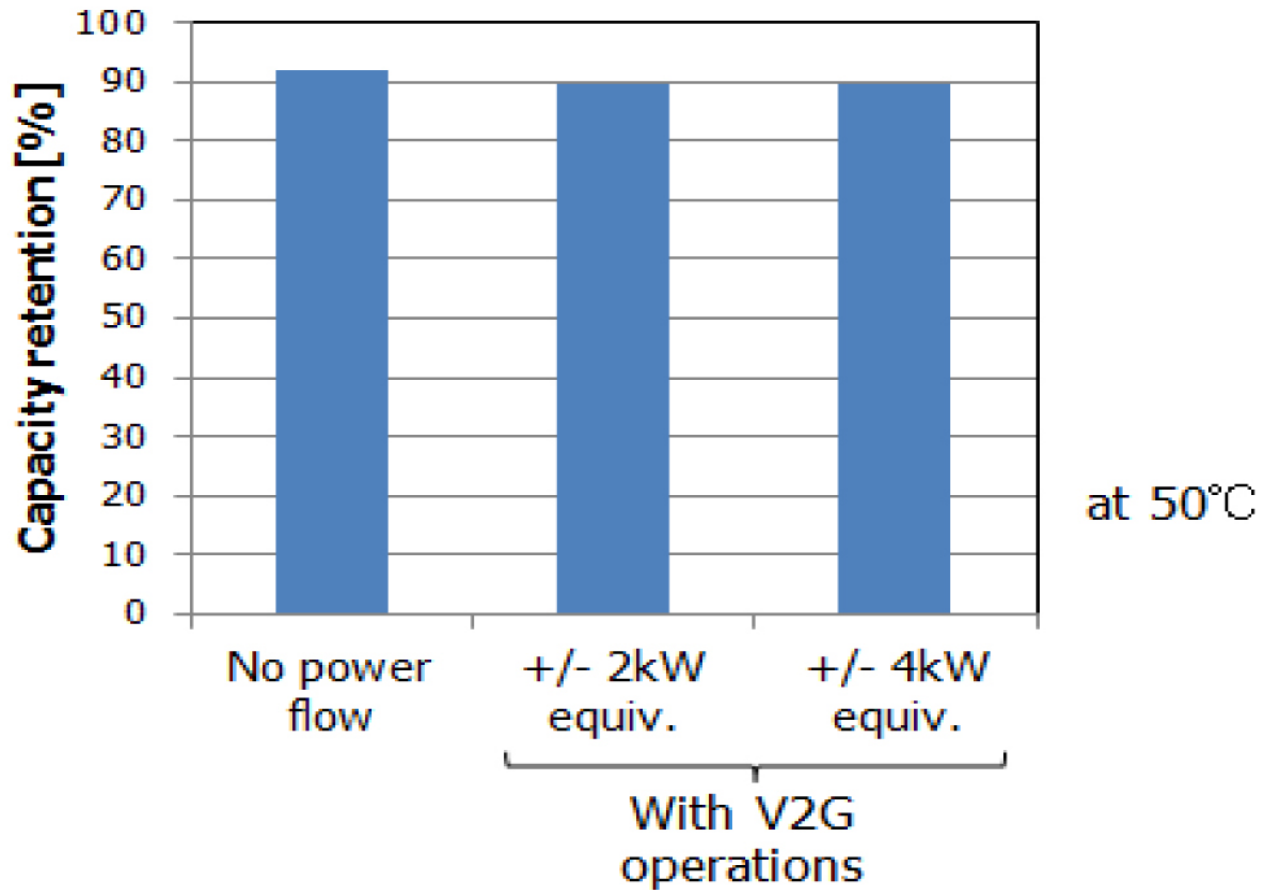
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## Delaware, U.S. pilot project

- Electric Mini (Mini-E) vehicles at 12 kW, 1 phase bidirectional connection, provides frequency regulation services.
- Each vehicle earns approximately **\$5/day or \$150/month per car** if always parked.
- In use, if car is unplugged 6 hours/day, and if aggregator charges 1/2 for service, driver would still receive \$56/month.
- Light load on battery for frequency regulation:  $\pm \sim 5\%$  charge. Negligible impact on battery capacity retention rate.

# Battery capacity retention rate

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Source: Shinzaki et al. 2015

# Business case across system operators

Country/Transmission system operator	Established rate for 1MW-hour <sup>a</sup>	Potential Monthly Revenue <sup>b</sup> (existing connection <sup>c</sup> )	Potential Monthly Revenue <sup>b</sup> (high capacity connection <sup>d</sup> )
US Northeast, PJM	\$30	\$194	\$842
Germany, RTE	€16	\$140	\$502
Denmark East, NORDEL	€26	\$227	\$815
Denmark West, UTCE	€49	\$429	\$1536

Source: Adapted from Kempton 2014

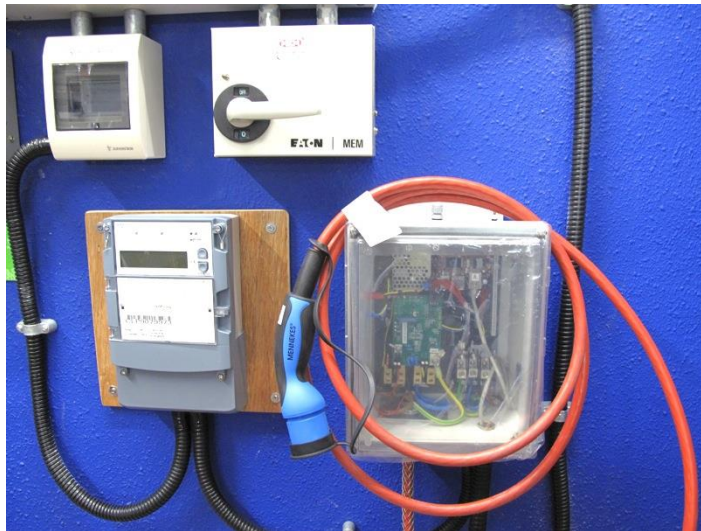
Notes: a) 2013 TSO market price

b) based on 18 hour daily availability, converted at 1.35 USD/EUR

c) 12kW in US and EU

d) 52kW in US, 43kW in EU

# Nuvve Demos in Hong Kong



Source: Kempton 2014



# Illustration of potential GIV capacity in S.E. Asia

	Number of light duty vehicles <sup>a, b</sup> (thousand)	Number of EDVs if share reached 5% (thousand)	Total EDV fleet power capacity <sup>c, d</sup> (GW)	Total installed generation capacity <sup>a</sup> (GW)	Proportion of EDV fleet to total capacity (%)
Indonesia	19,977	999	10.0	21.4	46.7%
Malaysia	9,865	493	4.9	13.0	37.9%
Philippines	2,771	139	1.4	12.0	11.5%
Singapore	732	37	0.4	5.5	6.7%
Thailand	9,199	460	4.6	19.0	24.2%
Vietnam	672	34	0.3	5.0	6.7%
<b>Subtotal</b>	<b>43,215</b>	<b>2,161</b>	<b>22.0</b>	<b>75.9</b>	<b>28.5%</b>

Sources: CAI-Asia 2014; US DOE/EIA 2014

Notes: a) 2010 data

b) Does not include 2 and 3 wheelers

c) Hypothetical case under 5% market share

d) Using average 10kW connection between vehicle and grid

# Challenges

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- Standards: need to develop and align necessary standards across two large industries (power and transport).
- Rate structure: user services to the grid need to be paid fair value.
- Vehicles: need increase in number of vehicle models with GIV/V2G capability in production volume.
- Battery wear: negligible for ancillary services (frequency and voltage regulation) but need to examine carefully for deeper depth of discharge.
- Smart grid: to integrate EDVs and extract full value from distributed and mobile energy storage opportunities.

# Groups and companies involved

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## Research

- University of Delaware (US)
- Danish Technical University

## Transmission and distribution system operators

- PJM (US)
- Energinet.dk (Denmark)
- China Light and Power (Hong Kong, China)

## Auto companies and suppliers

- Honda, BMW, Nissan, Toyota
- AC Propulsion

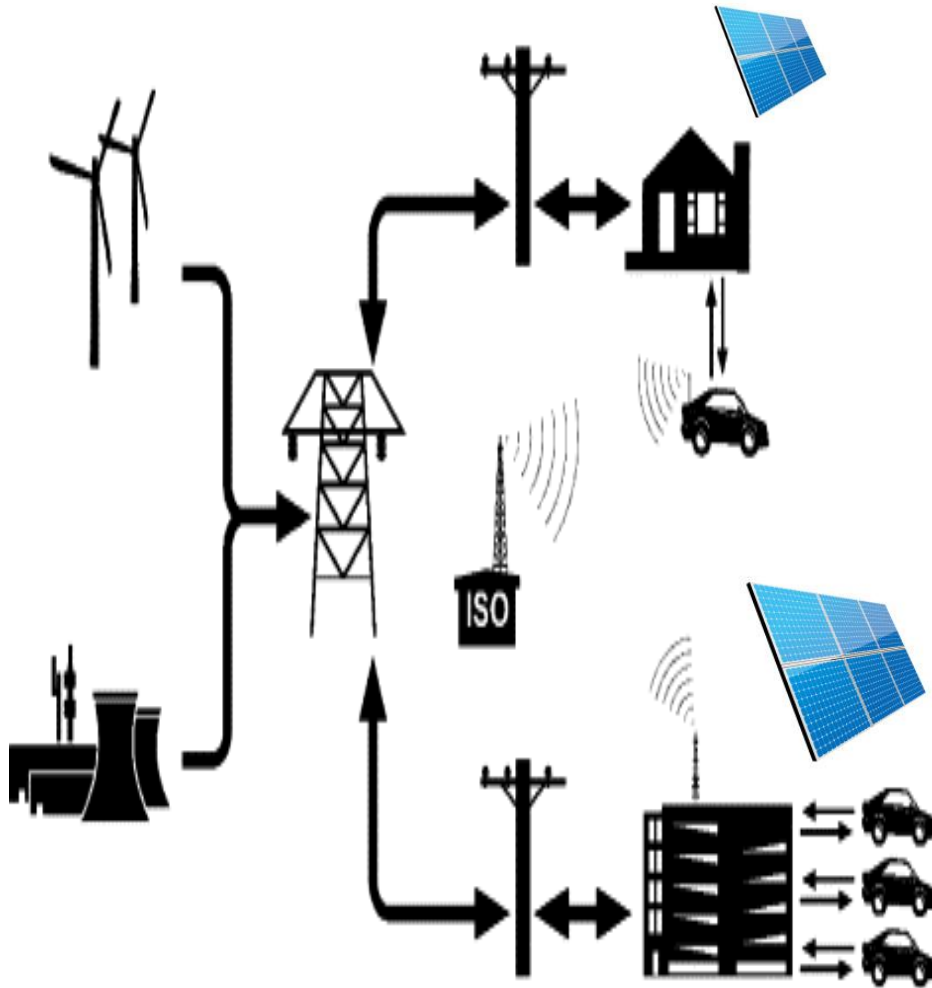
## GIV/V2G service companies

- eV2G/NRG (US)
- Nuvve (Europe and Asia)

Note: this is not an exhaustive list; e.g. almost all major automakers have EDV models and are involved in partnerships to develop common GIV standards

# Food for thought: Partnerships to promote SGIV in the Asia-Pacific

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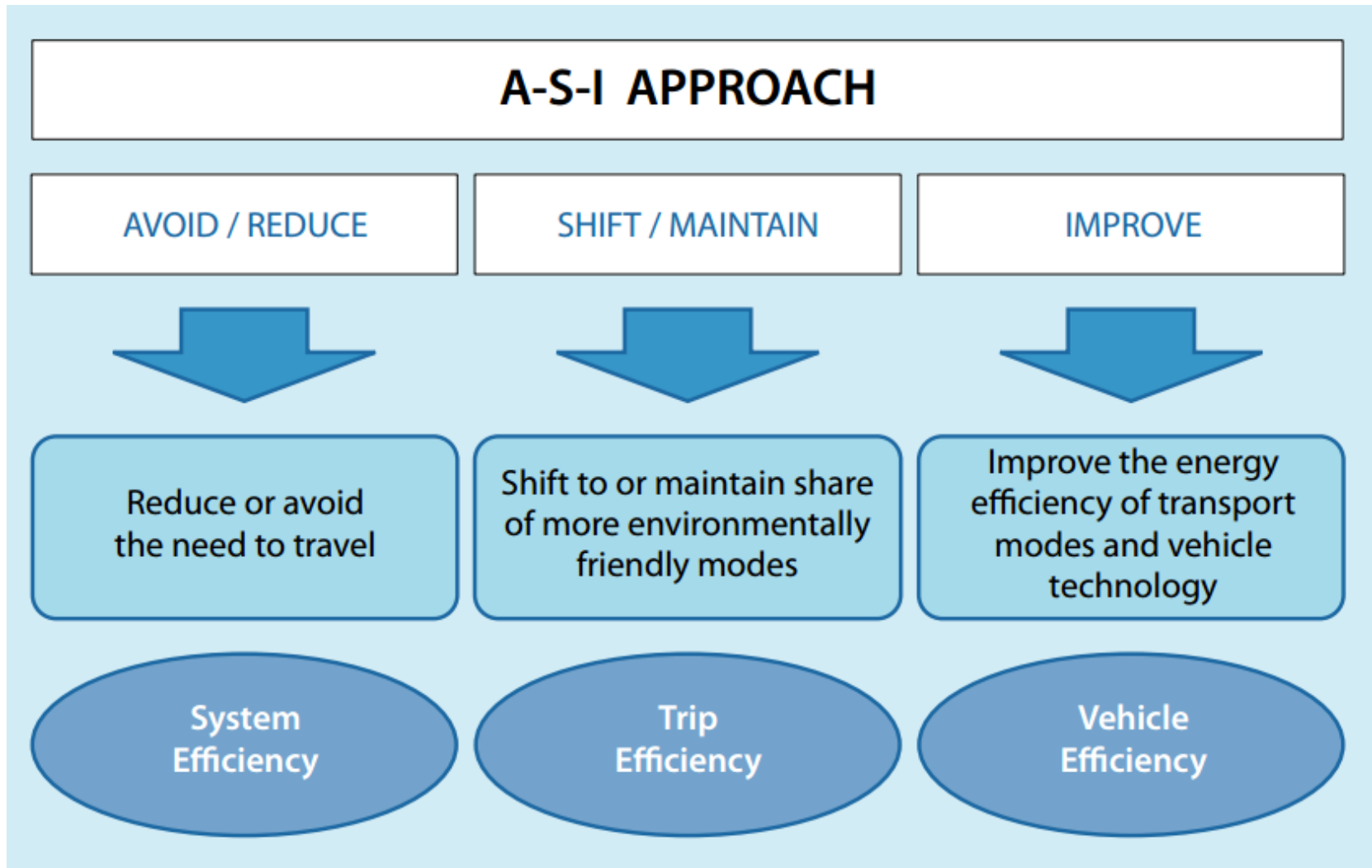
**THANK YOU!**

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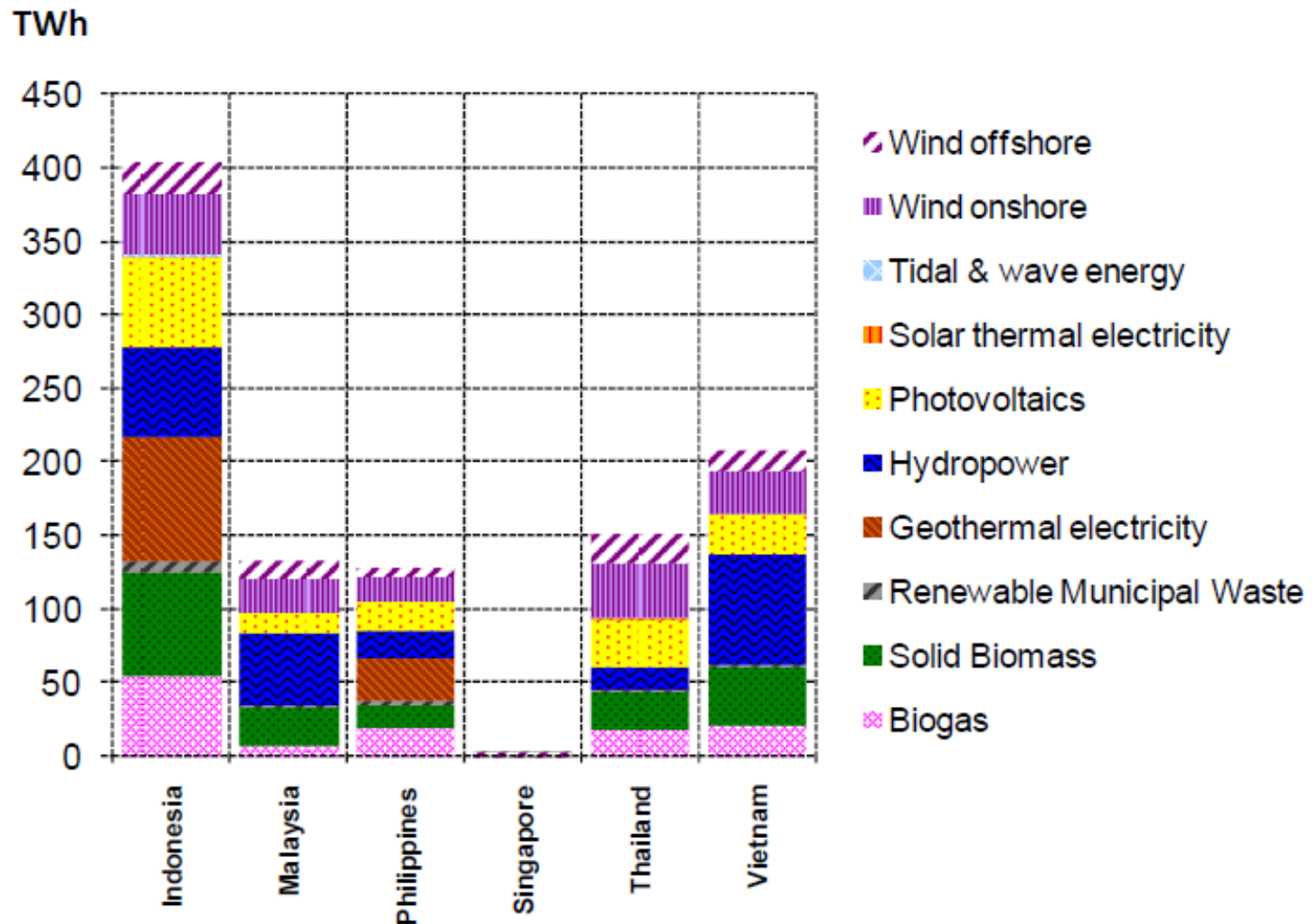
# **Additional Slides for Discussion**

# Sustainable transport solutions



# RE potential in selected ASEAN countries

(Realizable potential by technology to 2030)

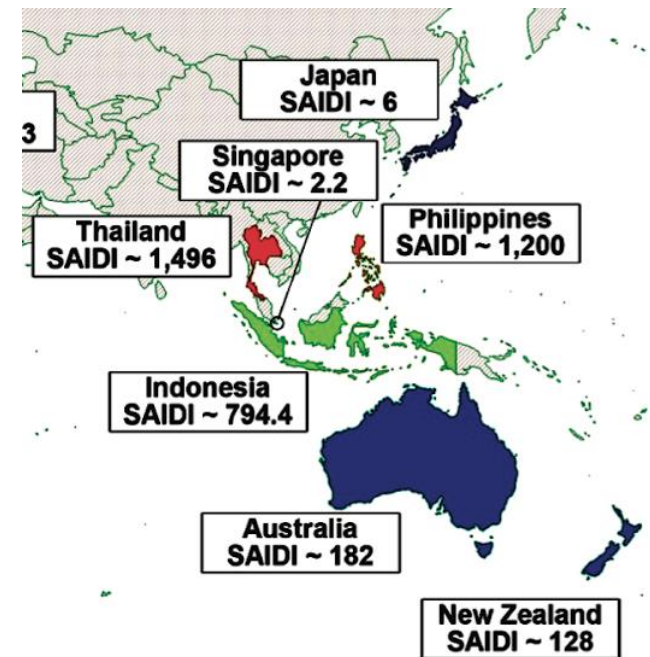


Source: IEA 2010



# Backup generators in developing countries

- Many industrial facilities and commercial/residential buildings in developing countries have backup generators.
  - South Asia study (Nexant, 2003): 92%, 76%, 64% of the industrial installations had standby generation capacity in Sri Lanka, Nepal, and Bangladesh, respectively.
  - Sub-Saharan Africa study (Foster & Steinbuks, 2009): generation equipment by firms accounts for about 6% percent of total installed generation capacity and more than 20% in 6 countries.
- Cost of own generation is very high.
  - \$0.66-1.08 per kWh in Sri Lanka.
  - \$0.30-0.70 per kWh in Sub-Saharan Africa.



SAIDI = System Average Interruption Duration Index. Total number of minutes per year of outage experienced by an average customer; explicitly excludes major events (hurricanes, earthquakes)