

# Managing WTE Cost Recovery

## TA 7294-PRC Municipal Waste to Energy Project

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**AECOM**

# The Municipal Waste to Energy Project

## TA Scope of Work

- Operational performance of WTE plants
- Environmental management and capacity development



# The Municipal Waste to Energy Project

## Work Program

- Kick-off meeting held in Hong Kong, June 22
- Submission of Inception Report, August 13
- Three Annual Workshops, 2010 and 2012-2013
- Interim Report submitted, 3rd quarter of 2013
- Final Report to be submitted, 1st quarter of 2015



# CEIL WTE Facilities



# CEIL WTE Facilities (Cont'd)



chengzhou



jiangyin

# CEIL WTE Facilities (Cont'd)



jinan



suzhou

# CEIL WTE Facilities (Cont'd)



yixing



zhengjiang

# Managing WTE Cost Recovery

- Lower project risk on operating agreement and performance guarantee T&C
- Cost effectiveness operating and maintenance
- Overall success on favorable pricing and good revenue expectations



# Refuse Handling and Mixing

- Removal of undesirable waste
- Good refuse mixing and pit operation
- Supplemental fuel and waste



# Furnace Combustion

- Maximizing time, temperature and turbulence
- Adequate Combustion air
- Critical Temperature control



# Repairs and Replacement

- Routine equipment maintenance
- Major overhaul
- Necessary repairs and replacement work



# Overall WTE Performance

- The performance of all CEIL WTE facilities in the past few years has, for the most of the time, been better than originally designed ; and
- This is expected to continue as long as routine equipment maintenance and major overhaul, necessary repairs and replacement work been keep-up continuously.



# O&M Benchmarking

- Boiler and Turbine Generation Availability
- Electricity Generation and Use
- Lime and Carbon Use



# Boiler and Turbine Generator

- The percentage of time that each combustion unit and the turbine-generator operated during the year
- Combustion unit and turbine-generator availability have a direct effect on the amount of waste that a facility can process and the amount of electricity it can generate

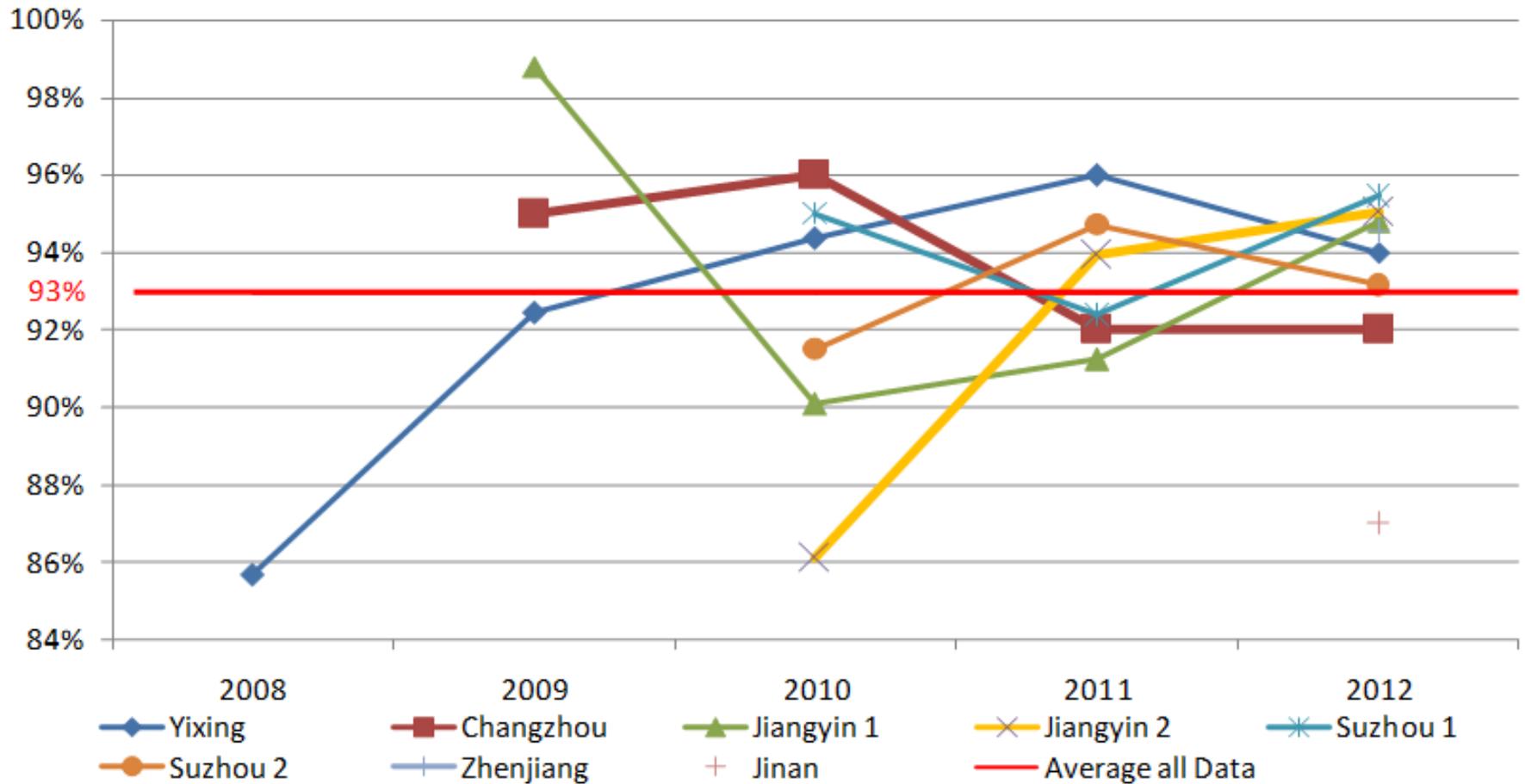


# Boiler and Turbine Generator

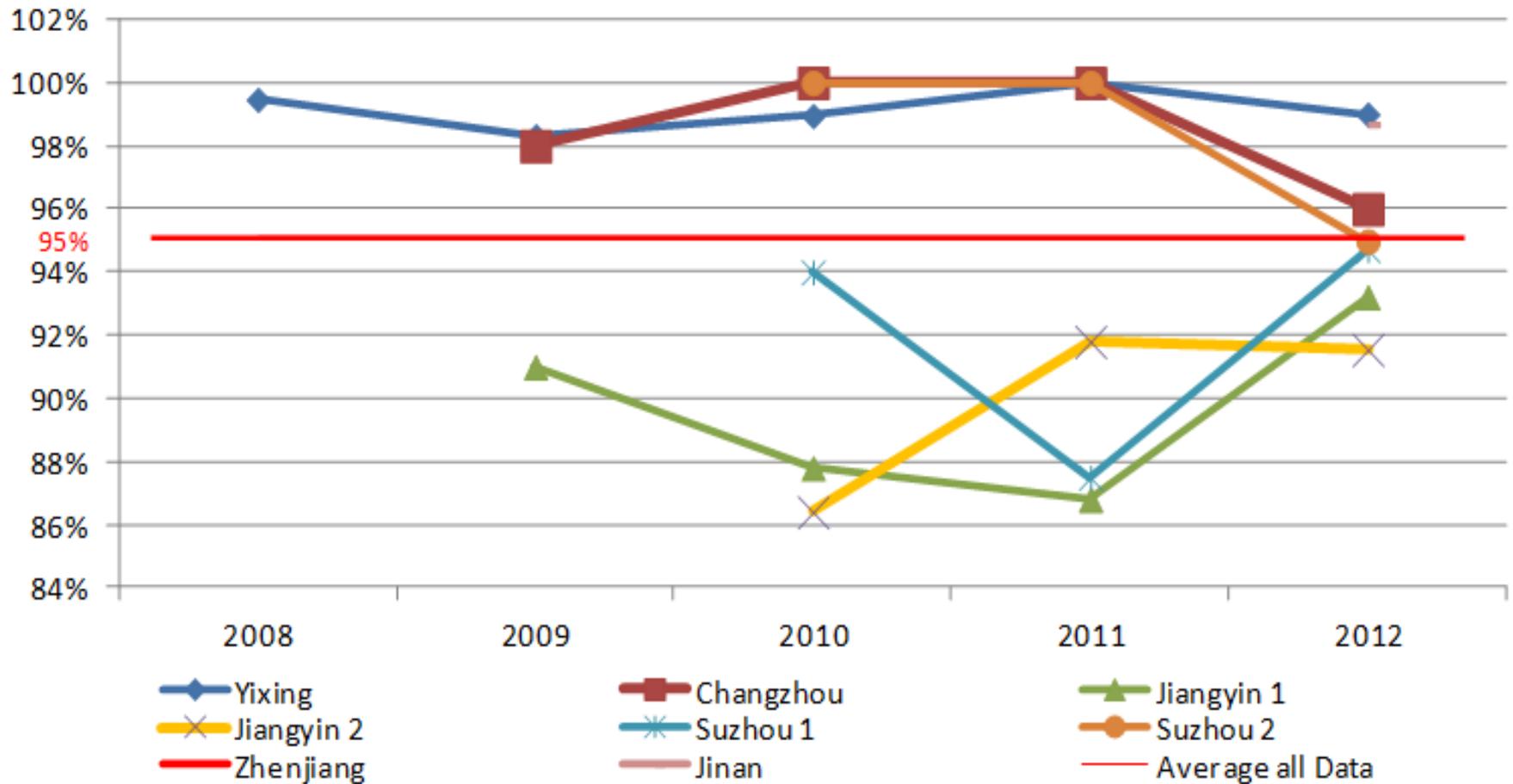
- Average boiler and turbine-generator availability is 93% and 95%, respectively, higher than 90.3% or closer to 96.6%, of the average values of fifteen WTE s in the States
- Boiler steam capacity utilization varies 88-106 % , average of 95.6%, near the average 96% been cited in the States



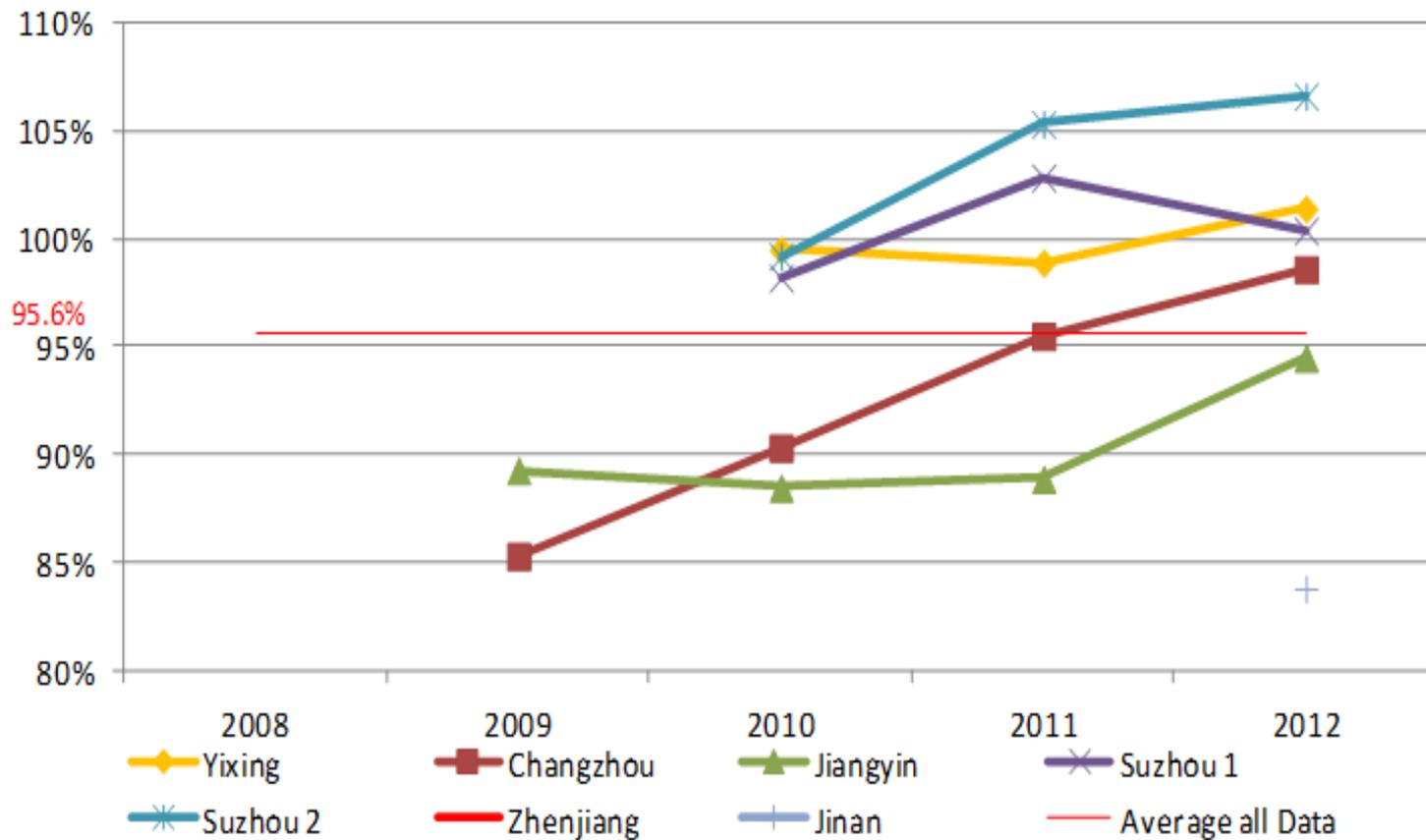
# Boiler Availability



# Turbine-Generator Availability



# Boiler Steam Capacity Utilization



# Electricity Generation

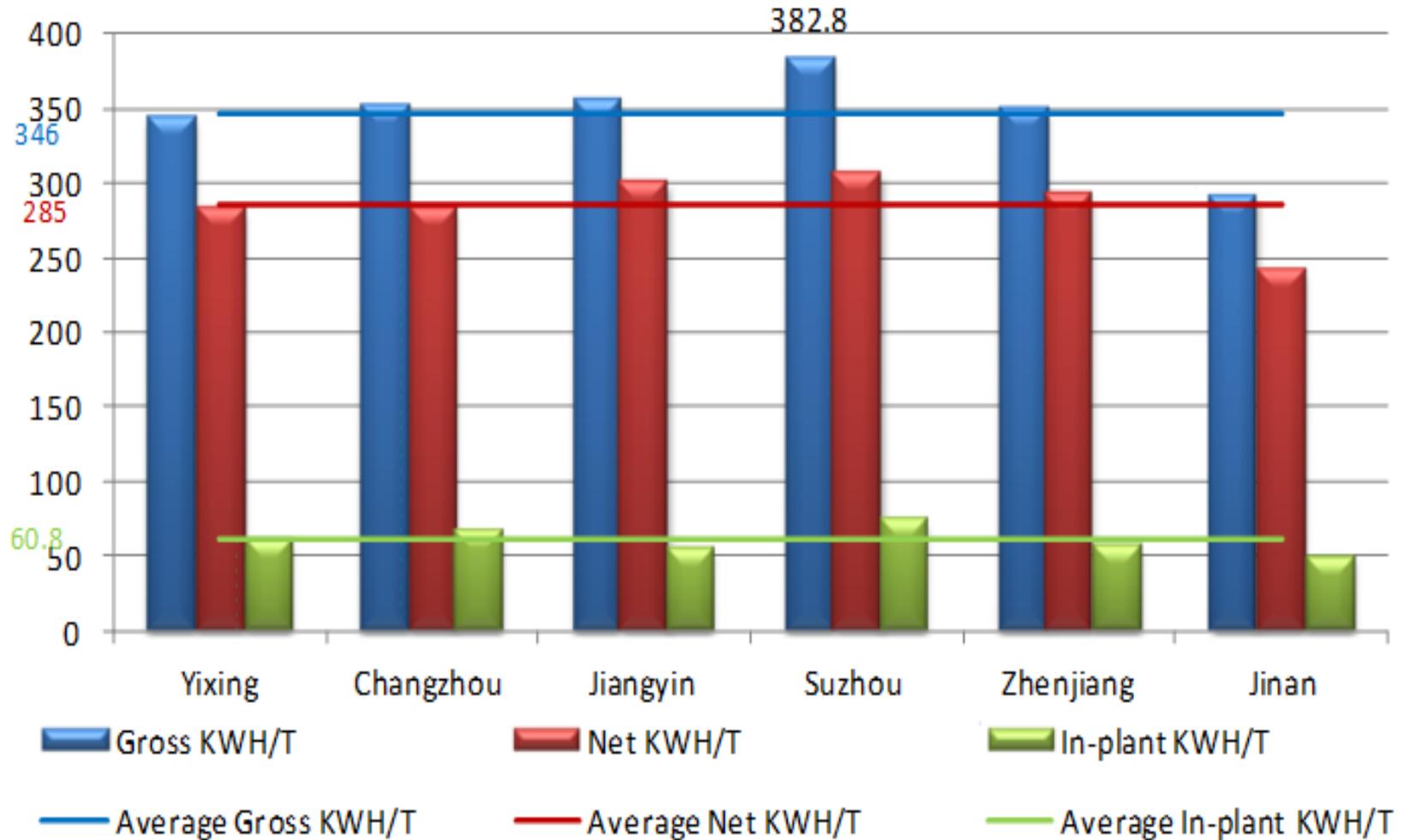
- Gross electricity, total amount of energy recovered from the combustion process and converted to electricity
- In-plant electricity, the amount of energy used to operate the WTE
- Net electricity, the amount of energy available for sale

# Electricity Generation

- The average annual gross, 345-382 (ave. 346) KWH/ton
- Net electricity generation, 284-307 (ave. 285) KWH/ton
- In-plant electricity consumption, 55-75 (ave. 61) KWH/ton



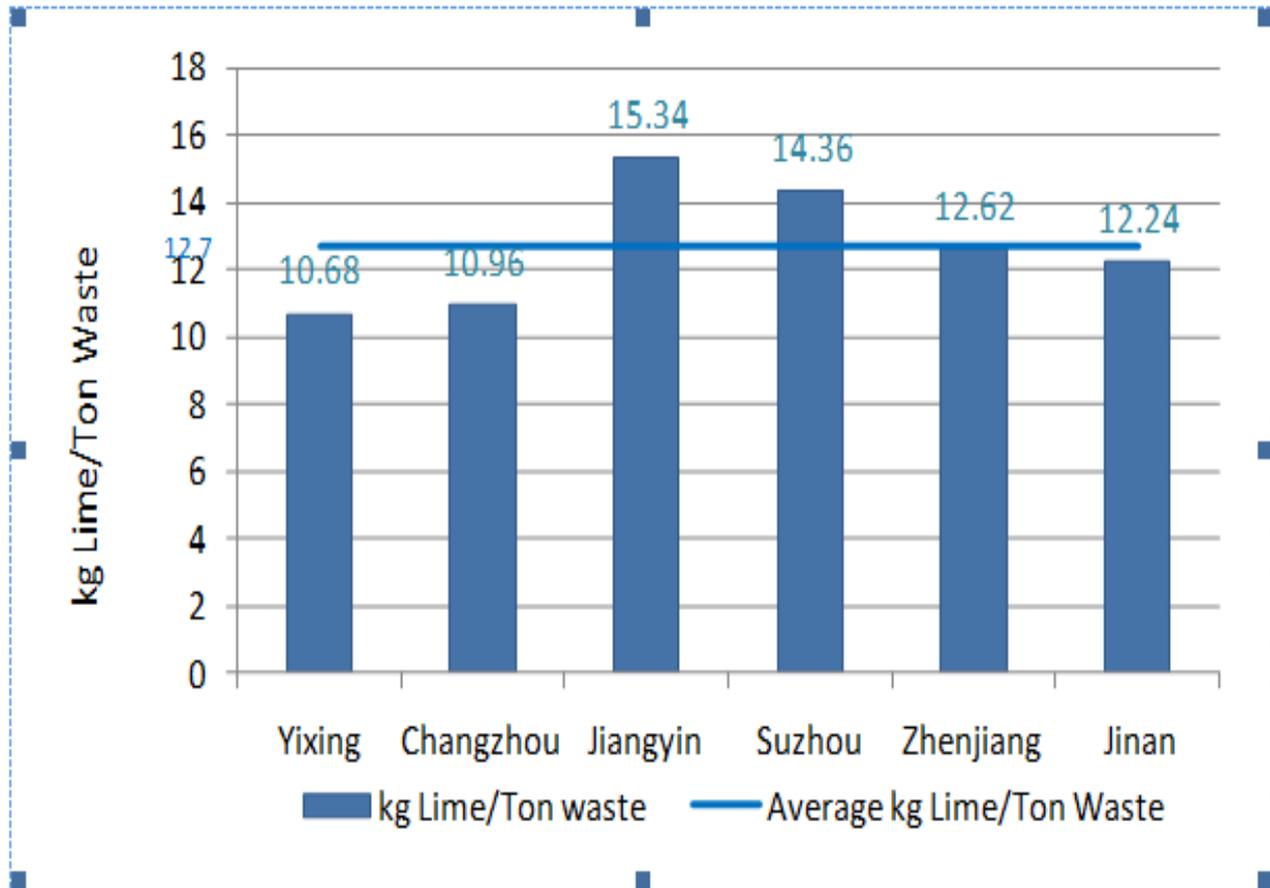
# Electricity Generation and Use



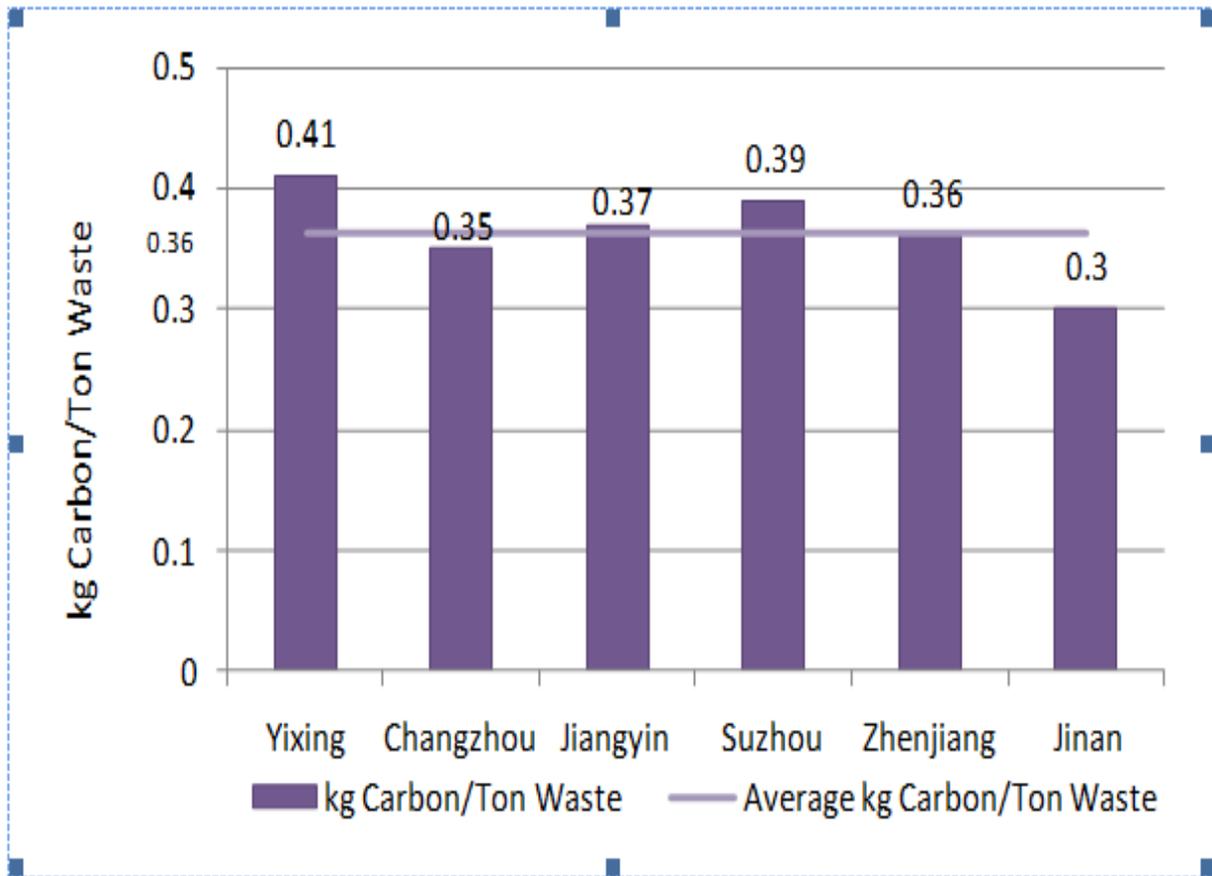
# Lime and Carbon Use

- Lime and activated carbon are used at WTE facilities to control acid gases, and mercury/dioxins, respectively
- Average lime use is 12.7 kg/ ton in 2012, 25% higher than 10.02 kg/ ton in 2011, with the additions of scrubbers (higher than 9.66 kg/ ton, the average lime use been cited in the States)
- Average activated carbon usage rate, is 0.36kg/ ton of refuse

# Lime Feed Rates



# Carbon Feed Rates



# Environment & Community Management

- Air Emission & Noise Control
- Leachate Treatment and reuse
- Ash and residues management
- Environmental monitoring
- Community relation



# Air Emission & Noise Control

- Noise level of cooling water circulation to be monitored closely
- Selective Non-Catalytic Reduction (SNCR )was installed to reduce Nox
- Dry lime neutralization system was introduced to further reduce HCl emission
- Long term surrounding environment dioxin monitoring is highly recommended

# Leachate Treatment and Reuse

- Advance leachate treatment was able to recycle treated leachate for in-plant use
- Methane-to-energy electricity generator system was adopted to generate electricity

# Ash and Resides

- Stringent site management on fly and bottom ash on-site stabilization and storage is suggested
- Fly ash is stabilized and disposal off in the designated landfill
- Bottom ash is solidified and reused as construction material

# Financial Sustainability

- The throughput and energy recovery is highly dependent on the refuse heating value, refuse throughput is inversely proportional to heating value, but energy recovery is proportional to refuse heating value
- Net electricity generation, financial projections rely heavily on the expected net electricity generation which establishes the expected energy revenues

# Conclusion

- Strong government policy & great supports
- Diversify financing & government subsidies
- Advance engineering & reliable equipment
- Cost-effective operation & maintenance
- Stringent environmental compliance
- Good public relation and community supports



# Integrated Solid Waste Management Workshop

- Our sincere appreciation on Bank's strong support and CEIL's arrangements and courtesy been extended from CEIL's China Operations and the Project Companies
- Thank you for this great opportunity to share our TA experience on WTE cost recovery in this ISWM Workshop

